

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED
JUL 10 2014
NM OIL CONSERVATION DIVISION
ARTESIA DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-41596 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VA 836 |
| 7. Lease Name or Unit Agreement Name Cedar Canyon 16 State |
| 8. Well Number BH |
| 9. OGRID Number 16696 |
| 10. Pool name or Wildcat Pierce Crossing Bone Springs E. |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927 GR |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator OXY USA Inc. | |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710 | |
| 4. Well Location Unit Letter <u>A</u> : <u>1040</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>16</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>Eddy</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927 GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 6/29/14, drill to 365' 6/29/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 364', pump 20BFW spacer w/ red dye, then cmt w/ 200sx (59bbl) PPC thixotropic w/ additives 14.2ppg 1.67 yield followed by 290sx (69bbl) PPC w/ additives 14.8ppg 1.34 yield, no returns to surface. 6/30/14, Notified NMOC of no return to surface, intent to run temp svy and perform 1" top job. RIH w/ TS, TOC @ 174'. RIH w/ 1" tbg, cmt w/ 109sx (26bbl) 14.8ppg, 1.33 yield, circ 21sx (5bbl) to surface. Install WH, test to 1050#, RU BOP, test @ 250# low 5000# high. 7/1/14, test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 307', drill new formation to 375', perform FIT test to EMW=13.5ppg, 66.8psi good test.

7/1/14 drill 10-5/8" hole to 3118', 7/3/14. RIH & set 8-5/8" 32# J55 LTC csg @ 3118', pump 20bbl FW spacer w/ dye then cmt w/ 660sx (220bbl) Light PPC w/ additives 12.9ppg 1.89 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.33 yield, had full returns, circ 226sx (76bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 7/4/14, RIH & tag cmt @ 3057', pressure test csg to 2750# for 30 min, tested good. Drill new formation to 3128', perform FIT test EMW=12.5ppg, 536psi, good test.

Spud Date:

6/29/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

7/7/14

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

Dist Supervisor

DATE

7-29-14

Conditions of Approval (if any):