			ı													
bmit To Appropriate District Office			State of New Mexico Energy, Minerals and Natural Resources						Form C-105							
District I 1625 N. French Dr.	, Hobbs, NM 8	8240	Ene	ergy, l	Minerals and	i Nat	ural F	Cesources		Revised August 1, 2011  1. WELL API NO.						
District II CONSERVATION										30-015-41602						
District II 811 S. First St., Artesia, NM MIN OIL CONSERVATION District III 1000 Rio Brazos Rd., Azlec, NM 87410 District IV 14 2014 15 Supplies the conservation Division.										2. Type of Lease						
District IV 14 2014 Court St. Prancis Dr.									STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87503 Santa Fe, NM 87505										3. State Oil	oc Gas	Gease IVO.				
								5. Lease Name or Unit Agreement Name								
								Cottonwood Hills 32 State  6. Well Number:								
								4H								
#33; attach this at 7. Type of Comp		the C-144 clo	sure report	m acco	rdance with 19.1	3.17.13	S.K. NIV	IAC)								
NEW 1	WELL 🔲 V	VORKOVER-	☐ DEEPI	ENING	□PLUGBACI	< □ r	DIFFER	ENT RESER	VOIF			***************************************				
8. Name of Opera		Cimarex Ener	gy Co.							9. OGRID 215099						
10. Address of O	•									11. Pool name or Wildcat Wildcat- G-03S25636M; Bone Spring						
12.Location	Unit Ltr	feld Street, St Section	Towns		Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W Line	<del>.</del> T	County	
Surface:	0	32.		5S	27E	ļ		330		South		1980	East		Eddy	
BH:	В	32	2	5S	27E	<del>  - ,                                  </del>		345		North		1996	East		Eddy	
13. Date Spudded 2/2/14	d 14. Date	T.D. Reached 2/22/14	15.1	Date Rig	Released 2/25/14	.1	1	16. Date Completed		I (Ready to Produce 3/15/14					and RKB, 0' GR	
18. Total Measur 1186		Well	19. 1	19. Plug Back Measured Depth 11835			2	20. Was Directional Yes			e?		e Electric a DSN & DL		cr Logs Run	
22. Producing In 7452-118	terval(s), of the		- Top, Bo	ttom, N	ame					•						
23.				CAS	ING REC	ORI	(Re	port all s	trin	gs set in v	vell)					
CASING SI		WEIGHT LI	3./FT.		DEPTH SET		I	HOLE SIZE		CEMENTI		CORD			ULLED	
13 3/8 48			-	460 17 ½				500 sx 235 1000 sx 487								
		36 17		2065 11861			12 1/4 <b>1</b>		2360 sx			0				
J 172				<u> </u>	11001	$\dashv$					00 011					
24.	LTOP	·	OTTO) (	LÍN	ER RÉCORD	ENT	SCRE	T'N'I	25	TUBING RECORD  ZE DEPTH SET PACKE			D CET			
SIZE	ТОР	E	OTTOM		SACKS CEM	ENT	SCRE	EN	1 21	2 3/8"		877		877	K SE I	
		-:						•	$\top$	2 2/0	Ť			<u> </u>		
26. Perforation	record (inter	rval, size, and	number)		······································					ACTURE, C						
7452-11833, .54° 432 holes.				7452-11833					L	AMOUNT AND KIND MATERIAL USED  1,661,436 gals total fluid & 3,029,493 # sand				2 # cond		
				7432-11633					1,001,430 gais total fluid & 3,022,433 # Saild							
28,				<del></del>			·····	CTION							·	
Date First Produ 3/19/14	ction	Prod	uction Me	thod (Fl Gas	owing, gas lift, p lift	umping	g - Siże	and type pum	P)	Well-Stat		d. or Shut- ucing	-in)			
Date of Test 3/26/14	Hours To		Choke Size 32/64		Prod'n For Test Period		Oil - I 820			ns - MCF 139	Water - Bbl. 872		G	as - Oi 1389.0	il Ratio )2	
Flow Tubing Press.	Casing P		Calculated Hour Rate	24-	Oil - Bbl. 820			as - MCF 139	 	Water - Bbl. 872		Oil Gravity - API - (Corr.) 45.14		.)		
480 150 29. Disposition of Gas (Sold, used for fuel, vented,			ented, etc.	d, etc.)				30. Test Witnessed By								
31. List Attachm C-103, C-104	<ol><li>Directional</li></ol>	Survey									<u> </u>					
32. If a temporar	• •	-	•			•	• •									
33. If an on-site	ourial was us	ed at the well,	report the	exact lo		site bui	rial:			1 . 9 4	_		•	2110	100m 4000	
I hereby certi	ify that the	information	ı shown	on bot	Latitude Th sides of this	r form	is tru	e and com	olete	Longitude to the best		knowled	dge and b		) 1927-1983	
Signature	hicka	Saste	Una		Printed Name Ario	_							_	-		
E-mail Addre	ess aeastei	rling@cima	rex com								•				h0	



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	Cherry Canyon 3004	T. Ojo Alamo	T. Penn A"				
T. Salt	Brushy Canyon 4032	T. Kirtland	T. Penn. "B"				
B. Salt	Basal Brush Canyon	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs 5629	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	Bell Canyon 2064	T. Wingate					
T. Penn	Castille 1872	T. Chinle	`				
T. Cisco (Bough C)	Salado 1253	T. Permian	OH OP CAS				

	·			LOR GAS SOR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	*****
		WATER SANDS		
Include data on rate of water in	aflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
	THOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				·			
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