District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Revised August 1, 2011

Form C-104

☐ AMENDED REPORT Santa Fe, NM 87505

	<u> </u>		LSI FC	K ALL	OWABLE	AND AU	HU	RIZATION		I KANS	PUKI	
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number				
Devon Energy Production Company, L.P. 3 Reason for Filin										6137		
Acason for Pling Co										NW / 5/14/14		
<sup>4</sup> API Number   <sup>5</sup> Pool Name								Pool Code				
30-015-41847			Paduca; Bone Spring					107	``	96641		
			roperty Name					<sup>9</sup> Well Number				
300		Cotton Draw Unit							203H			
II. 10 Su			<del>,</del>									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line		County	
N	26	245_	31E	<u> </u>	150	South		1360	West		Eddy	
11 Bottom Hole Location												
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line		County	
no. D	26	245	31E		330	North		652	West _		Eddy	
12 Lse Code 13 Producing		-			15 C-129 Permit Number 16		<sup>16</sup> (	C-129 Effective Date 17		<sup>17</sup> C-12	C-129 Expiration Date	
F		Code F	5/1	ate .4/14								
III. Oil	and Ga	s Transpo	rters								,	
<sup>18</sup> Transporter		19 Transporter Name									<sup>20</sup> O/G/W	
OGRID		and Address										
020445		Plains Marketing									Oil	
		P.O. Box 4648 Houston, TX 77210										
2007205												
036785		DCP Midstream									Gas	
		P.O. Box 50020 Midland, TX 79710-0020									Spart of the Burnal Control	
						<del></del>						
		NM OIL CONSERVATION										
		ARTESIA DISTRICT										

IV. Well Completion Data RECEIVED 23 TD 24 PBTD 21 Spud Date 22 Ready Date <sup>5</sup> Perforations .26 DHC, MC 1/15/14 5/14/14 15136' 15091.1' 10935 - 15067 <sup>27</sup> Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 17-1/2" 13-3/8" 8351 870 sx CIC; Circ 84 bbls 12-1/4" 9-5/8" 4350' 1350 sx CIC; Circ 273 sx 8-3/4" 5-1/2" 15135' 2355 sx ClH, 595 sx ClC; Circ 0 Cmt Squeeze Tubing: 2-7/8" 4650' 400 sx CIC; Circ 0

JUN 1 3 2014

9864.5 V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 5/27/14 5/27/14 5/27/14 24 hrs 1450 psi 300 psi 38 Oil 39 Water 40 Gas 41 Test Method 37 Choke Size 689 bbl 1551 bbl 1394 mcf <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: C Approved by: Printed name Megan Moravec Title: Approval Date: **Regulatory Compliance Analyst** E-mail Address: megan.moravec@dvn.com Date: Phone: 6/5/2014