

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 27 State Com..
8. Well Number 4H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Base Spring, E.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter: D : 700 feet from the north line and 173 feet from the west line
Section 27 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2923' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 7/17/14, drill to 504' 7/18/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 464', pump 20BFW spacer w/ red dye, then cmt w/ 250sx (74bbl) PPC thixotropic w/ additives 14.2ppg 1.67 yield followed by 510sx (122bbl) PPC w/ additives 14.8ppg 1.34 yield, no returns to surface. 7/18/14, Notified NMOCDD of no return to surface, rec verbal approval to perform 1" top job. RIH w/ 1" tbg & tag @ 41.5', cmt w/ 150sx (13bbl) 13.7ppg, circ 35sx (3bbl) to surface. Install WH, test to 1050#, RU BOP, test @ 250# low 5000# high. 7/19/14, test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 414', drill new formation to 514', perform FIT test to EMW=13.5ppg, 93psi good test.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 25 2014

Spud Date:

7/17/14

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 7/22/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: David Stewart TITLE Dist R Supervisor DATE 7-29-2014

Conditions of Approval (if any):