Submit 1 Copy To Appropriate District	State of New Mexi	со	Form	C-103
Office <u>District 1</u> - (575) 393-6161	Energy, Minerals and Natura	l'Resources	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20.01	L API NO. 5-42315	
811 S. First St., Ártesia, NM 88210	OIL CONSERVATION D	JIVISION 5 Ind	licate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	s Dr.	STATE STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	05 6. Sta VB-16	te Oil & Gas Lease No. 567	
87505	FIGER AND DEPORTS ON WELLS			
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG		ase Name or Unit Agreement l ssal BUO State	Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR	SUCH	ell Number	,
1. Type of Well: Oil Well	Gas Well 🔲 Other	2H		
2. Name of Operator			GRID Number	
Yates Petroleum Corporation 3. Address of Operator			5575 ool name or Wildcat	
105 South Fourth Street, Artesia,	NM 88210		signated; 2 nd Bone Spring Sand	ł
4. Well Location		······································		
Unit Letter P :	660 feet from the South	line and 200	feet from the East	line
Unit Letter <u>M</u>	660 feet from the South	line and <u>330</u>	feet from the <u>West</u>	line
Section 32	Township 23S Rang		<u> A Eddy County</u>	
	3,230' C			
NOTICE OF I PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CHANGE PLANS	SUBSEQU REMEDIAL WORK COMMENCE DRILLING (CASING/CEMENT JOB	IENT REPORT OF:	NG []]
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all pervork). SEE RULE 19.15.7.14 NMAC. ecompletion.	For Multiple Completion	ertinent dates, including estim ns: Attach wellbore diagram o OIL CONSERVATION ARTESIA DISTRICT JUL 25 2014	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re 7/22/14 – Made 5' new hole. TD 2	pleted operations. (Clearly state all pervork). SEE RULE 19.15.7.14 NMAC. ecompletion.	tinent details, and give p For Multiple Completior	ertinent dates, including estim is: Attach wellbore diagram o OIL CONSERVATION ARTESIA DISTRICT	äted date
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Permit Conditions of Approval

API: 30-0

OCD Reviewer	Condition
CSHAPARD.	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string