

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO. 30-015-28631			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Patrick API  6. Well Number: 2	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER Recompletion (Oil)				<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>  <b>MAY 07 2014</b>  <b>INMOC D ARTESIA</b> </div>	
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Penasco Draw; San Andres-Yeso	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	9	19S	25E	
BH:					
13. Date Spudded RC 2/23/14	14. Date T.D. Reached 12/22/95	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 4/09/14	
				17. Elevations (DF and RKB, RT, GR, etc.) 3,519' GR 3,537' KB	
18. Total Measured Depth of Well 8,240'		19. Plug Back Measured Depth 4,667'		20. Was Directional Survey Made? No	
				21. Type Electric and Other Logs Run CB/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,366' - 2,412' Yeso					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
				DEPTH SET	PACKER SET
				2,629'	
26. Perforation record (interval, size, and number) 2,366'-2,412' (47)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 2,366'-2,412'    Acidized with 2000 gals 20% HCL acid, frac'd with a total of 300,900# 100 mesh, 16/30 and 40/70 Arizona sand.		
<b>PRODUCTION</b>					
Date First Production 4/10/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping		Well Status ( <i>Prod. or Shut-in</i> ) Producing	
Date of Test 5/04/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 9
					Water - Bbl. 198
Flow Tubing Press. 150 psi	Casing Pressure 40 psi	Calculated 24- Hour Rate	Oil - Bbl. 28	Gas - MCF 9	Water - Bbl. 198
					Oil Gravity - API - ( <i>Corr.</i> ) NA
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold					30. Test Witnessed By J. Dominguez
31. List Attachments Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Laura Watts</u>		Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u> Date <u>May 6, 2014</u>	
E-mail Address: <u>laura@yatespetroleum.com</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Refer To Original Completion