

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-28289
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
South Boyd 27
6. Well Number:
4

RECEIVED
MAY 07 2014
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Nearburg Producing Company

9. OGRID
015742

10. Address of Operator
3300 N. A Street, Suite 120
Midland, TX 79705

11. Pool name or Wildcat
North Seven Rivers; Glorieta/Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	27	19S	25E		1980	SOUTH	660	WEST	EDDY
BH:										

13. Date Spudded 01/31/1995
14. Date T.D. Reached 02/06/2014
15. Date Rig Released 01/28/2014
16. Date Completed (Ready to Produce) 02/06/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3461'GR
18. Total Measured Depth of Well 8,100'
19. Plug Back Measured Depth 3,793'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
2,401'--2,940' Cisco/Canyon

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,105'	14-3/4"	750	N/A
7"	23 & 26#	8,100'	8-3/4"	1,265	N/A

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2,999'	

26. Perforation record (interval, size, and number) .42", 6 holes each
2,401'-2,403' 2,510'-2,512' 2,694'-2,696' 2,803'-2,805'
2,423'-2,425' 2,542'-2,544' 2,726'-2,728' 2,836'-2,838'
2,463'-2,465' 2,569'-2,571' 2,743'-2,745' 2,938'-2,940'
2,483'-2,485' 2,775'-2,777'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2,401'-2,940' 40,541 bbls slickwater & 628,154# sand

28. PRODUCTION

Date First Production 02/06/2014
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 02/21/2014
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 153
Gas - MCF 290
Water - Bbl. 1,252
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 153
Gas - MCF 290
Water - Bbl. 1,252
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Vicki Johnston
Printed Name Vicki Johnston
Longitude
NAD 1927 1983
GSS, Agent for
Title Nearburg Producing Company
Date 5/21/14
E-mail Address vjohnston1@gmail.com
AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2326'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6092'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 6241'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 7563'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
740	2345	1605	Dolomite, Chert, Anhydrite				
2345	3780	1435	Dolomite, Sand, Chert				
3780	5970	2190	Dolomite, Chert, Limestone, Shale, Sand				
5970	6138	168	Dolomite, Sand, Shale				
6138	7685	1547	Dolomite, Sand, Chert, Shale, Siltstone				