Form 3160- 5 (August, 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004- 0137

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OTH	NIDDS/ NOTEGODO AND	DEDODEC ON WE		5. Lease Serial No.	TH 410550
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use Form 3160-3 (APD) for such proposals.			er an	NMNM12559  6. If Indian, Allottee, or Tribe Name	
	TRIPLICATE - Other Ins			7. If Unit or CA. Agreem	ent Name and/or No.
Type of Well					
X Oil Well Gas Well Other				8. Well Name and No.	
Name of Operator COG Production LLC				Cottonmouth 2  9. API Well No.	4 Federal Com #1H
a. Address		3b. Phone No. (inclu	de area code)	30-0	15-38507
2208 W. Main Street Artesia, NM 88210		575-7	48-6946	10. Field and Pool, or Exploratory Area Lone SA	
Location of Well (Footage, Sec., T., R.,	M., or Survey Description)		Lat.	Tecolote l	Peak; Delaware
SHL: 105' FSL & 745' FWL,	Unit M (SWSW) Sec 24-	-T26S-R28E	Long.	11. County or Parish, Sta	te
BHL: 340' FNL & 760' FWL,	, Unit D (NWNW) Sec 24	4-T26S-R28E	Long.	Eddy	NM
. CHECK APPROPRIATE BOX	X(S) TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DA	TA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production ( Star	t/ Resume)	Water Shut-off
_	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	IXI	Other
123	Change Plans	Plug and abandon	Temporarily Aba		ompletion Operations
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		
If the proposal is to deepen direct Attach the Bond under which the following completion of the involve testing has been completed. Final determined that the site is ready for final determined the sit	work will performed or provide d operations. If the operation i Abandonment Notice shall be l inspection.)	the Bond No. on file with results in a multiple comple filed only after all require	n the BLM/ BIA. Requition or recompletion in ements, including reclam	a new interval, a Fornantion, have been com	m 3160-4 shall be filed once upleted, and the operator has
If the proposal is to deepen direct Attach the Bond under which the following completion of the involve testing has been completed. Final determined that the site is ready for final determined that the site is ready for final 1/15/14 to 1/18/14 MIRU. to 1300#. Good test. Performance 2213862 gal fluid.  1/31/14 to 2/7/14 Drilled or 2/11/14 Set 2 7/8" 6.5# J-5. 2/12/14 Began flowing bac 2/28/14 Date of 1st product	work will performed or provided operations. If the operation of Abandonment Notice shall be disspection.)  Insert test plug & test to orate Delaware 6534-1090 out all frac plugs.  5 tbg @ 5763'. Place we k & testing.  tion.  7-29-19	the Bond No. on file with results in a multiple comple filed only after all require 9500#. Good test. R 64' (414). Acdz w/513 ell on pump.	an CBL. TOC @ 9324 gal 15% acid.	a new interval, a Formantion, have been com	annulus sand &
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