Submit ! Copy To Appropriate District Office	State of New Mo	exico	Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30.019	API NO. 5-26414	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		icate Type of Lease	
<u>District III</u> ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7303 6. Sta	te Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			AGA HARROUN 31	
1. Type of Well: Oil Well Gas Well Other			ii Number	
Name of Operator     Devon Energy Production Company, LP			RID Number	
3. Address of Operator		6137 10. Po	10. Pool name or Wildcat	
333 W. Sheridan Avenue, Oklahoma City, OK 73102		HARR	OUN RANCH;DELAWARE	
4. Well Location				
Unit Letter G : 2012' feet from the North line and 1899' feet from the East line				
Section 31	Township 23S	Range 29E	NMPM Eddy County, NM	
	11. Elevation (Show whether DR 2969' KB; 2943'GL; 26' KB to 0	•		
(a) The second of the second s				
12. Check A	Appropriate Box to Indicate N	lature of Notice, Report	or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOB	. []	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1 6/0/14 MIDII De A min				
<ol> <li>6/9/14-MIRU P&amp;A rig.</li> <li>TIH and retrieve RBP from 6,110'.</li> </ol>				
3. Set CIBP @ 6,300'. Dump bailed 35' cement on top. Tagged TOC 6,227'. Circulate wellbore w/9# mud.				
4. Spot 30 sx (160') Cl C @ 5,357'. (DV Tool @ 5,296'. Calc pbd @ 5,197')  5. Spot 36 st Cl C @ 3,311'. Three 1,700 @ 3,714'. Three				
5. Spot 35 sx Cl C @ 2,811'. Tagged TOC @ 2,714'. Spot 25 sx Cl C @ 2,714'. Tagged TOC @ 2,634'. (9-5/8" shoe @ 2,700', Base of salt @ 2,752'.)				
6. Spot 50 sx Cl C @ 660'. Ta	agged TOC @ 408'. (13-3/8 shoe @	@ 610'. Top of salt @ 498')	Approved for plugging of well hore only.	
7. 6/19/14-Spot 30 sx Cl C sur		1.0.1.11	Liability under bond is retained panding and	
8. 6/25/14-Cut wellhead off. S	Set dry hole marker. Wellbore plug	ged & abandoned.	of C-103 (Subsequent Report of Well Plugging which may be found at OCD Web Page under	
			Forms, www.cmnrd.state.nm.us/ocd.	
Spud Date:	Pia Palana Da	to.		
Spud Date.	Rig Release Da	ne:		
I hereby certify that the information a	above is true and complete to the be	est of my knowledge and bel	ief.	
1	<b>1</b>			
SIGNATURE KOMME S	ALL TITLE One	rations Technician	DATE 6-27-14	
			·	
Type or print nameRonnie SlackE-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615  For State Use Only O				
APPROVED BY: ADUCE TITLE DIST AS SOUNTS DATE 7-29-14				
APPROVED BY: DATE DATE DATE DATE DATE				
APPROVED BY: Made TITLE 157 A Supervisor DATE 7-29-14  Conditions of Approval (if any):  Subsequent C-103				

**DEVON ENERGY PRODUCTION COMPANY LP** Well Name: MALAGA HARROUN 31 #1 Field: HARROUN RANCH Location: 2012' FNL & 1899' FEL; SEC 31-T235-R29E State: OK County: EDDY Compl Date: 2/6/91 Elevation: 2969' KB; 2943' GL; 26' KB to GL Spud Date: 8/30/90 API#: 30-015-26414 | Prepared by: Ronnie Slack Date: 6/26/14 Rev: Cut wellhead off & set dry hole marker (6/25/14) **WELLBORE PLUGGED & ABANDONED** Spot 30 sx CI C from 150' to surface (6/19/14) 6/25/14 9# Mud 17-1/2" Hole 13-3/8", 48#, H40, STC, @ 610' Tagged TOC @ 408' (6/19/14) Cmt'd w/700 sx to surf Spot 50 sx CI C @ 660' (6/18/14) (T.Salt @ 498') 9# Mud 12-1/4" Hole Tagged TOC @ 2,634' (6/18/14) 9-5/8", 36#, K55, STC, @ 2,700" Spot 25 sx CI C @ 2,714' (6/18/14) Cmt'd w/1050 sx to surf Tagged TOC @ 2,714' (6/18/14) Spot 35 sx CI C @ 2,811' (6/17/14) (B. Salt @ 2,752') 9# Mud Spot 30 sx (160') CI C @ 5,357' (6/17/14) DV Tool @ 5,296 9# Mud Tagged TOC @ 6,227' (6/17/14) CHARLES OF CIBP @ 6,300'. Dumped 35' cmt on top (6/16/14) **DELAWARE** (2/3/91) Retrieved RBP @ 6,110' (6/13/14) 6,360' - 6,386' CIBP @ 6,450' (2/2/91) 25 sx cmt @ 7,529' - 7,659' (1/29/91) 25 sx cmt @ 9,800' - 9,930' (1/29/91) Tagged TOC @ 10,035'. (1/29/91) 5" Liner Top @ 10,195' 25 sx cmt @ 10,264'. 25 sx cmt @ 10,253'. Did not tag. 8-3/4" Hole 7", 26#, S95 & P110, LTC @ 10,500" Cmt'd Stg 1 w/1000 sx, Stg 2 w/1000 sx to surface **WOLFCAMP** 10,967' - 10,990' (12/20/90) 35' Cement. 11,005' PBD Packer @ 11,040' **WOLFCAMP** 11,115' - 11,128' (12/4/90) 35' Cement. 11,235' PBD 14.1 CIBP @ 11,270' (12/5/90) 35' Cement. 11,615' PBD YEARING <u>ATOKA</u> CIBP @ 11,650' (11/16/90) 12,024' - 12,036' (11/1/90) 6-1/8" Hole 5", 18#, S95, FL4S Liner 10,195' - 12,082' Cmt'd w/125 sx, Sqzd liner top w/300 sx 12,082' TD

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