

JUL 25 2014

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMLC029338A  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GISSLER A 222. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com9. API Well No.  
30-015-33124-00-S13a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817-332-510810. Field and Pool, or Exploratory  
CEDAR LAKE YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E NESW 2240FSL 1720FWL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/23/14 - REMOVE PUMPING UNIT, BLEED DN TBG, RD PUMPING UNIT HEAD, UNSEAT PUMP

4/24/14 - TEST TBG TO 2500 PSI - ALL TEST GOOD.

4/25/14 - PUMP TBG CAPACITY, SET RETAINER, PUMP LEAD CMT 300 SC CLASS "C" + 2% CACL2, START TAIL, PUMP 30 SX CLASS "C" NEAT, PUMP TBG CAPACITY, SET RETAINER, CIRC HOLE, START LEAD CEMENT 300 SX CLASS "C" + 2% CACL2, PUMPED 270 SX CLASS "C" NEAT.

05/2/14 - MIRU UNITED 5. CALL TERRY WILSON W/ BLM @ 15:16 PM 5/1/2014 ABOUT NIPPLE UP &amp; TEST.

5/3/14 - TEST BOP, CHOKE, KILL LINE KELLY COOK, FLOOR VALVE LOW 250 PSI &amp; HIGH 2,000 PSI 15 MIN EA (OK).

JLD 7-29-14  
Accepted for record  
NMDCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252222 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0188SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 07/09/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 07/20/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #252222 that would not fit on the form**

**32. Additional remarks, continued**

5/4/14 - SPUD @ 8:30 AM 5/03/2014,

5/5/14 - HOLE SIZE: 6 1/8". DRLG CEMENT F/ 5235' - 5301', DRLG F/ 5301' - 5329', CALL MICHAEL W/ BLM @ 8:26 AM 5/4/2014 ABOUT TAG CEMENT & SPUD.

5/8/14 - HOLE SIZE: 6 1/8". LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY GTET, CSNG, DSNT, SDLT, BAST, DLT, MGRD) QVAD COMBO WITH SPECTALGAMMA RAY, LOG DEPTH 6103'. TALK TO RICHARD CARRACO W/ BLM @ 9:15 AM 5/07/2014 ABOUT TD 6 1/8 HOLE, RUN 5 1/2 CASING & CMNT W/ PAR 5

5/9/14 - TD: 6,100'. RUN 47 JTS 15.50# FJM FLUSH JT TOTAL 2004', SET LINER TOOL, TOP OF LINER @ 4096', TEST LINES 3100 PSI (OK), CEMENT 155 SKS 37 BBL @ 14.3# YIELD 1.34 50/50 POZ/C+5%PF44+2%PF20+7%PF606+2%PF65+4#PF46, DISPLACE W/ 50 BFW & 42 BBL BRINE, PLUG DOWN @ 20:00 PM 5/8/2014, PULL 7 JTS DP OUT 220', CIRC OUT, CIRC 7 BBL 30 SKS CEMENT TO PIT.

5/10/14 - RR 11:00 AM, 5/9/14.

5/20/14 - TESTED CSG TO 1500 PSI (TESTED GOOD).

5/22/14 - PERFORATE @ 5620', 5630', 5644', 5654', 5665', 5681', 5688', 5698', 5709', 5719', 5727', 5741', 5752', 5770', 5782', 5798', 5828', 5848', 5896', 5904', 2 SPF 20 INTERVALS 40 HOLES, .43" EHD. SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS AGAIN & SET @ 5533', ACIDIZE W/ 2500 GAL OF 15% NEFE & 80 BALL SEALERS.

5/27/14 - SLICKWATER FRAC W 879,312 GAL SLICKWATER, 30,420# 100 MESH, 248,614# 40/70 SN. PERF 19 INT, 2 SPF @ 5330, 5343, 5350, 5368, 5410, 5422, 5452, 5460, 5470, 5477, 5494, 5502, 5509, 5520, 5532, 5543, 5556, 5570, 5581. SLICKWATER FRAC W 664,692 GAL SLICKWATER, 20,457 100 MESH 188,299# 40/70 SN, PERF 12 INT, 3 SPF @ 4953', 4986, 5028, 5073, 5088, 5118, 5144, 5156, 5189, 5230, 5250, 5266. SLICKWATER FRAC W 644, 028 GAL SLICKWATER, 19,023# 100 MESH, 184,847# 40/70 SN,

6/19/14 - TEST TBG TO 1000 PSI - GOOD, INSTALLED: LUFKIN C-912-365-192, SN J173198H, 75 HP MOTOR, PANEL BOX, 154 JTS 2 7/8" TBG 4880', TAC 4883', 33 JTS 2 7/8" TBG 5908', SN 5910' 1 1/2" X 30' PR, 1 1/2" X 1 3/4" X 18' PRL, 59 - 1" D90 RODS W FST CPLGS, 68 - 7/8" D90 RODS W FST CPLGS, 97 - 3/4" D90 RODS, W FST CPLGS, 10 - 1 1/4" C BARS, 2 1/2" X 1 3/4" X 24' RHAC # BNG-315.

6/22/14 - 9 BO, 57 BLW, 72 MCF, 51,601 BLWTR

7/6/14 - 24 HR Test. 73 BO, 549 BLW, 147 MCF, 43,732 BLWTR, 100% RUN TIME, 50# CSG, 150# TBG,