

## NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 25 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E SWNW 1650FNL 330FWL		8. Well Name and No. GISSLER B 34
		9. API Well No. 30-015-33517-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE YESO
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRECTED FROM GISSLER A TO GISSLER B

02/11/14-MIRU, BLEED DN TBG, RD PUMPING UNIT HEAD, ND STUFFING BOX, UNSEAT PUMP, TOH, LD RODS, BLEED DN CSG, ND WH, REL TAC, NUBOP, TOH W BHA &amp; 2 7/8", SDON

02/12/14- BLEED DN CSG, RU KILL TRK &amp; PUMP 40 BFW DN CSG, SET PKR @ 4262', RU KILL TRK, LOAD &amp; TEST CSG &amp; PKR TO 500 PSI (GOOD), RU PAR FIVE, PRESSURE UP ANNULAS TO 500 PSI &amp; MONITOR, CLEAR TBG W 35 BBLs, CEMENT W 300 SKS OF "C" + 2% CACL2 &amp; 14.8 PPG, TAIL W 300 SKS OF "C" NEAT, WASH PUMPS &amp; LINES, SQUEEZED OFF TO 1500 PSI W 3 BBLs OF DISPLACEMNT.

02/13/14 - 02/13/14 ARR ON LCTN, BLEED DN TBG, REL PKR, TIH W 2 7/8" TBG, TAG @ 4039', RESET PKR, TOH LD 148 JTS 2 7/8" TBG ON PIPE RACKS, NDBOP, RUN 1 JT 2 7/8" TBG, PACKOFF WH, SI TBG W VALVE,

JED 7-29-14  
Accepted for record  
NMDCD

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #245925 verified by the BLM Well Information System</b> <b>For BURNETT OIL COMPANY INC, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0329SE)</b>	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/15/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 07/20/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #245925 that would not fit on the form**

**32. Additional remarks, continued**

RDMO.

03/12/14 - MI UDI RIG #5, NOTIFIED JOE SALCIDO/ BLM OF NIPPLE UP, TEST, SPUD @ 14:25 3/11/2014.

03/13/14 - NIPPLE UP ANNULAS, SPOOLS, MANIFOLD, GAS SEPARATOR, CUT OFF 7" CSG, WELD ON BELL NIPPLE, MAKE UP 7" FLANGE AND SET STACK DOWN, NIPPLE UP, RU RIG DAWGS TESTER, TEST STACK & TIW VALVES, 2" VALVE LOW 250 - HIGH 2,000 PSI F/ 10 MIN EA - ALL TEST GOOD, NOTIFIED JOE SALCIDO/ BLM OF NIPPLE UP, TEST, ACCUMULATOR INSPECTION @ 14:25 PM, 3/11/2014, NOTIFIED JOE SALCIDO SPUD @ 9:45 AM 3/12/2014

03/14/14 -HOLE SIZE: 6 1/8". DRILL CEMENT F/ 4017' TO 4113', DRLG CEMENT F/ 4113' - 5337', DRLG PLUG & FLOAT COLLAR, SHOE F/ 5337' - 5390' WT 20,400+ DIFF, DRLG F/ 5390' - 5594' 204 ROP 51' FPH 15-20 K 400+ DIFF.

03/15/14 - TD: 6,100? DRLG 5594? ? 6100?, WLS 1.4? @ 5754?, CIRCULATE & CONDITION HOLE, LOG W HALLIBURTION W/ GTET, CSNG, DSNT, SDLT, BSAT, DLLT, MGRD, LOGER DEPTH 6078', RD HALLIBURTION WL, RU BULL ROGERS LD MACHINE & CC TO RUN 49 JTS 5.5 15.50# J-55 FJM CSG, CALL MICHAEL ALLIETT W/BLM @ 8:40 AM 3/14/2014 OF RUNING 5.5 CSG 15.5 J-55 & CEMENT

3/16/14 - RUN 49 JTS 5.5 15.5 # J-55 FLUSH JM TOTAL 2059'. CEMENT W 155 SKS @ 14.2#, 1.34 YIELD, 6064 GALS H2O + 5% SALT 2% BENTONITE + 0.7% FLUID LOSS + 0.2% TIC DISPERSANT + 0.4% ANTI-FOAM. CIRC 5 BBL CEMENT OUT TO STEEL PIT, TOP OF LINER @ 4027'

03/17/14 -RR 11:00 AM, 03/16/14.

4/1/14 - LOAD TEST CSG TO 1500 PSI - GOOD

4/2/14 - TEST LINER TOP TO 1500 PSI - OK

4/3/14 - TAG @ 6009', DO 39' CMT TO 6048' TOP OF FLOAT COL, CIRC HOLE CLEAN W 240 BFW, RD SWIVEL, TOH W 185 JTS 2 7/8" TBG, BIT SUB, BIT, TIH W 184 JTS 2 7/8" TBG OPEN ENDED, NDBOP, SET SLIPS, PACKOFF WH, LEFT 2" 750# VALVE ON TBG,

4/10/14 - PERF 18 INT, 2 SPF @ 5670', 5676', 5684', 5694', 5708', 5718', 5728', 5738' 5746', 5754', 5772' 5815', 5839', 5842', 5862', 5872', 5888', 5902

4/11/14 - SPOT 250 GAL 15% NEFE ACID ACROSSPERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALL SEALERS

4/14/14 - SLICKWATER FRAC W 905,016 GAL SLICKWATER, 34,311# 100 MESH, 267,849# 40/70 SN

4/16/14 - INSTALLED: 169 JTS 2 7/8" J55 TBG 5532', SN 5533', ESP 5580', DESANDER 5584', 2 JTS 2 7/8" J55 TBG 5647', INTAKE 5562'.

4/20/14 - 10 BO, 1050 BW, 40 MCF, 781 BHP, 1688' FLAP, 20,452 BLWTR, 50# CSG, 500# TBG, 55 HZ

5/5/14 - 24 HR TEST: 104 BO, 497 BLW, 86 MCF, 396 BHP, 706' FLAP, 8,143 BLWTR, 90# CSG, 250# TBG, 55 HZ