

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. BHL: NM0405444A SHL: NMNM0418220A |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____ | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator Devon Energy Production Company, L.P. | | 7. Unit or CA Agreement Name and No. |
| 3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 | | 8. Lease Name and Well No. Aldabra 27 Fed Com 1H |
| 3a. Phone No. (include area code) 405-228-4248 | | 9. AFI Well No. 30-015-38625 |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 200' FSL & 275' FWL Unit M, Sec 27, T23S, R31E At top prod. interval reported below At total depth 357' FNL & 591' FWL Unit L, Sec 27, T23S, R31E | | 10. Field and Pool or Exploratory Wildcat; Bone Spring 11. Sec., T., R., M., on Block and Survey or Area Sec 27, T23S, R31E |
| 14. Date Spudded 12/25/13 | 15. Date T.D. Reached 1/30/14 | 12. County or Parish Eddy |
| 16. Date Completed 3/11/14 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | 17. Elevations (DF, RKB, RT, GL)* GL: 3404.1' | 13. State NM |
| 18. Total Depth: MD 16050' TVD 11396.5' | 19. Plug Back T.D.: MD 16002' TVD | 20. Depth Bridge Plug Set: MD TVD |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Dual Spaced Neutron Spectral Density, Dual Laterolog, Gamma Ray CCL | | 22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 26" | 20" J55 | 94# | 0 | 600' | | 1450 sx C/C | | 0 | 494 sx |
| 17-1/2" | 13-3/8" HCL80 | 68# | 0 | 4228' | | 3070 sx C/C | | 0 | 485 sx |
| 12-1/4" | 9-5/8" P110 | 43.5# | 0 | 8200' | V @ 4378', 695' | 2225 sx Versacem | 2225 gals | 0 | 11.2 sx |
| 8-3/4" | 5-1/2" HCP110 | 17# | 0 | 16050' | | | | 4084' | |

| 24. Tubing Record | | | | | | | | | |
|-------------------------|----------------|-------------------|---------------------|----------------|-------------------|--------------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-7/8" | 10810' | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) Bone Spring | 11304 | 15867 | 11304 - 15867 | | 624 | open | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |

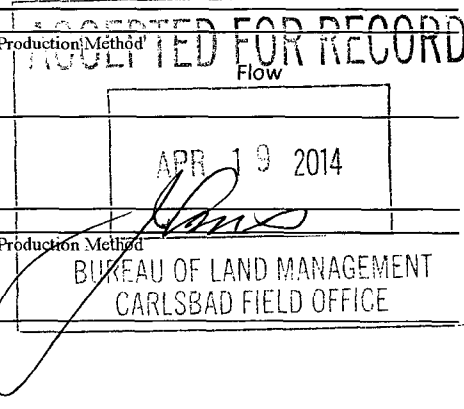
| 26. Perforation Record | | | | | | | | | |
|------------------------|-------|--------|---------------------|------|-----------|--------------|--|--|--|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) Bone Spring | 11304 | 15867 | 11304 - 15867 | | 624 | open | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | |
|---|----------------------|---|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 11304 - 15867 | | 53,931 gals 15% HCl Acid, 1,184,545# 100 Mesh Sand, 1,516,531# 40/70 White Sand, 449,298# 40/70 CRC | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 3/11/14 | 3/22/14 | 24 | → | 479 | 1411 | 2163 | | | Flow |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 1800psi | 960psi | → | | | | 2945.7 | | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 9-11-14

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|-------|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| Bone Spring | 10985 | | | Rustler | 513 |
| | | | | Salado / Top Salt | 839 |
| | | | | Castile | 2842 |
| | | | | Delaware / Lamar | 4261 |
| | | | | Bell Canyon | 7297 |
| | | | | Cherry Canyon | 5192 |
| | | | | Brushy Canyon | 6459 |
| | | | | Bone Spring | 8110 |
| | | | | 1st Bone Spring Sand | 9510 |
| | | | | 2nd Bone Spring Sand | 9775 |
| | | | | 3rd Bone Spring Sand | 10985 |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance AnalystSignature Megan MoravecDate 3/31/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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