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Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1 2011					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources					1. WELL API NO.						
811 S. First St., Art District III	tesia, NM 8821	0		Oi	l Conservat	tion	Divi	sion		30-015-40591 2. Type of Lease					
1000 Rio Brazos R District IV	d., Aztec, NM	87410		12	20 South St Santa Ee N	t. Fra	ancis	s Dr.		STATE FEE FED/INDIAN					
1220 S. St. Francis	Dr., Santa Fe,				FTION RE		8730 8730		G	J. Blate Offe		Ecuse 140.			ેરુ હ
4. Reason for fili	ing:						<u> </u>		<u> </u>	5. Lease Name or Unit Agreement Name					
COMPLET	ION REPOR	RT (Fill in b	oxes #1	es #1 through #31 for State and Fee wells only)					6. Well Number:						
C-144 CLOS #33; attach this a	SURE ATTA nd the plat to	CHMENT the C-144 c	(Fill in losure r	n boxes #1 thur report in acco	rough #9, #15 Da rdance with 19.1	ate Rig 5.17.1	g Relea 3.K N	ised and #3 MAC)	2 and/or	6Н					
<ol> <li>Type of Comp NEW</li> </ol>	pletion: WELL 🔲 V	VORKOVEI	R 🗆 D	• DEEPENING	PLUGBACH	к 🗆 і	DIFFE	RENT RE	SERVOI	R OTHER					
8. Name of Oper	<sup>ator</sup> Devon E	Energy Pro	ductio	n Compan	v, L.P.					9. OGRID	5137				
10. Address of O	perator			•						11. Pool name	or W	ildcat			
T C	333 We	st Sherida	n Aver	nue, Oklaho	oma City, OK 7	/ <u>3102</u>		East	From the	NVQ Lina	Scanl	on Draw;	; Bone Sprin	ig Count	
12.Location Surface:		20		195	29F	LOI			2310	North	TCC	245	Fast	FC	y Idv
BH:	н	20		195	29E				2217	North	334		East	Ec	ldy
13. Date Spudded	d 14. Date	T.D. Reache	ed be	15. Date Rig	g Released	.t		16. Date Complete		ed (Ready to Produ		17 17	Elevations (	DF and RK	B,
2/7/14 18. Total Measur	ed Depth of	2/22/14 Well		19. Plug Ba	ck Measured Dep	pth		20. Was	Direction	3/31/14 al Survey Made?		21. Type	e Electric and	Other Log	s Run
11996' MD, 6980' TVD				11948.1'					Ye	!S	Gamma Ray CCL				
22. Producing In	terval(s), of t	his completi	on - To 738	p, Bottom, N 80-11890. B	ame Sone Spring							<u> </u>			
23.				CAS	ING REC	ORI	D (R	eport a	ll strin	igs set in w	ell)				
CASING SIZE WEIGHT LE			LB./FT +	3./FT. DEPTH SET			HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					D
9-5/8" 36#			<u>+</u>	3245'			12-1/4"			1143 sx ClC; circ 347 sx					
· 5-1/2" & 7" 17# & 2			26#	‡ 11996'			8-3/4"		90 sx CIC, 1636 sx CIH; circ 0 T		тос	@ 298'			
						$\rightarrow$		<u> </u>							
24.			DOTT	LIN	ER RECORD	TNT	Leen	EEN	25	5. ]	UBE	NG RECO	DRD	VED CET	
SIZE	TOP		BOLL	ОМ	SACKSCEM	ENI	SCR	LEEN	5	2-7/8" L-80		6738.4	4'	KER SEI	
26 Dortoration	racord (inta	rul cizo en	d numb	(or)			27	ACID SI	IOT EI	ACTIDE CI		T SOUT	EZE ETC		
20. Perforation record (interval, size, and								DEPTH INTERVAL AMOUN			NT AND KIND MATERIAL USED				
	738	0 - 11890,	total 3	360 holes	· · · · · · · · · · · · · · · · · · ·	<b>DD</b>		7380-11	.890	Acidize a	ind frac	in 10 stages.	See detailed sum	mary attache	ed.
28. Date First Produc	ction	Pro	oduction	n Method <i>(Fl</i>	owing, gas lift, p	PK	g - Siz	e and type	IN pump)	Well Statu	s (Pro	d. or Shut-i	in)		
3/3	31/14				Flowi	ng	0		,		,	Pro	ducing		
Date of Test	Hours To	ested	Choke	e Size	Prod'n For		Oil -	Bbl	G	as - MCF	W	ater - Bbl.	Gas	- Oil Ratio	)
4/18/14		24			Test Period			197		7265		420		36878	;
Flow Tubing Press.	Ibing Casing Pressure		Calcu Hour	Calculated 24- Oil - Bbl. Hour Rate		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		-,			
849 psi 958 psi 29. Disposition of Gas (Sold, used for fuel, v			venteo	vented, etc.)							30.	Lest Witnes		'ED	
31 Liet Attachm	wate			S	old						Ľļ			614	
51. LISI Awachin	ents				Dire	ctiona	al Sur	vey, Logs				, , ,		011	
32. If a temporar	y pit was use	d at the well	attach	a plat with th	ne location of the	e tempo	orary p	nit.			ļ	NMU	CD AH	ESIA	ļ
33. If an on-site l	burial was us	ed at the wel	I, repor	t the exact lo	cation of the on-	site bu	rial:			Longiand				UD 1027	1097
I hereby certi	fy that the	informati	on sha	own on bot	h sides of this	s form	i is tr	ue and c	omplete	to the best of	f my	knowlea	lge and bel	vad 1927_ ief	1983
Signature $\gamma$	hegan	more	ne	$\checkmark$	Printed Name N	Megar	n Moi	ravec	Tit le	Regulatory	Comp	oliance Ar	nalyst Da	te 4/23	/2014
E-mail Addre	ess me	gan.mora	vec@c	dvn.com											th
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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwester	Northwestern New Mexico				
Salt - 345							
Tansil - 1070							
Delaware - 3245							
Bone Spring - 4700							
1st Bone Spring - 6980							

#### OIL OR GAS SANDS OR ZONES

No. 1. from N/A to N/A No. 3	3. from N/A		Ά
No. 2, from	4, from N/A	toN/	Ά

### IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology