

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM89052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
EMail: Megan.Moravec@dvn.com

8. Well Name and No.

APACHE 25 FED 19H

9. API Well No.

30-015-40828-00-S1

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

10. Field and Pool, or Exploratory

LOS MEDANOS BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T22S R30E NENE 1030FNL 330FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/25/13-10/28/13) Spud @ 21:30. TD 17-1/2? hole @ 553?. RIH w/ 13 jts 13-3/8? 48# H-40 STC csg, set @ 553?. Lead w/ 655 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 81 bbls BW. Circ 198 sx cmt to surf. PT BOPE @ 250/3000 psi. OK. PT csg @ 1211 psi for 30 min, OK.

(10/30/13-11/2/13) TD 12-1/4? hole @ 3906?. RIH w/ 95 jts 9-5/8? 40# J-55 csg, set @ 3906?. Lead w/ 1225 sx Econocem cmt, yld 1.85 cu ft/sk. Tail w/ 430 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 289 bbls FW. Circ 70 bbls cmt to surf. PT BOP @ 250/5000 psi, all other BOPE @ 250/3500 psi, OK. PT csg @ 1500 psi for 30 min, OK.

(11/11/13-11/15/13) TD 8-3/4? hole @ 11034?. RIH w/ 258 jts 7? 29# P-110 BTC csg, set @ 11034?. DVT set @ 5544.5?. 1st lead w/ 495 sx Tuned Light cmt, yld 2.91 cu ft/sk. Tail w/ 200 sx Versacem H cmt, yld 1.25 cu ft/sk. Open DVT and circ 57. sx cmt to surf. 2nd lead w/ 565 sx Tuned Light cmt,

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 25 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #250733 verified by the BLM Well Information System**  
**For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad**  
**Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/18/2014 (14DW0198SE)**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/25/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 07/21/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #250733 that would not fit on the form**

**32. Additional remarks, continued**

yld 2.23 cu ft/sk. Tail w/ 215 sx Versacem H cmt, yld 1.33 cu ft/sk. Disp w/ 207 bbls BW. PT CM, Blind rams, Pipe rams, TIW floor vlv & darl vlv @ 250/5000 psi, OK. PT Annular, mud lines, top drive safety vlv & ibop @ 250/3500 psi, OK. PT csg @ 1500 psi, OK.

(11/23/13-12/3/13) TD 6-1/8? hole @ 16038?. RIH w/ 127 jts 4-1/2? 13.5# P-110 BTC csg, set @ 16038?. Lead w/ 615 sks Versacem H cmt, yld 1.22 cu ft/sk. Disp w/ 100 bbls FW and 87 bbls 11.5 ppg mud, returned 1.5 bbls back. Drill cmt from 9136? to top of liner @ 10356?. Positive PT @ 1500 psi, OK. Negative PT for 15 min, OK. RR @ 06:00 hrs.