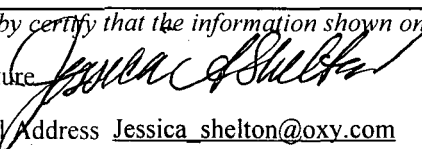


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-41237		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MCHAM 34 STATE 6. Well Number: # 4							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator OCCIDENTAL PERMIAN LTD				9. OGRID 157984							
10. Address of Operator PO BOX 4294; HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (96830)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	34	17S	28E		2105	NORTH	2233	EAST	EDDY	
BH:											
13. Date Spudded 3/15/14	14. Date T.D. Reached 3/22/14	15. Date Rig Released 3/24/14		16. Date Completed (Ready to Produce) 4/18/14			17. Elevations (DF and RKB, RT, GR, etc.) 3665				
18. Total Measured Depth of Well 5313		19. Plug Back Measured Depth 5265		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run TRIPLE COMBO				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4640-5222 YESO											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8.625		24 J55		400		11		210		71	
5.5		17 L80 BTC		5313		7.875		900		278	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN						
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
2.875	4541										
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
5220-5222', 5210-5215', 5198-5201', 5180-5183', 5166-5169', 5128-5131', 5039-5042', 5022-5025', 5017-5020', 4996-5001', 4976-4981', 4966-4969', 4940-4943', 4890-4896', 4878-4882', 4865-4868', 4852-4856', 4782-4784', 4766-4770', 4753-4755', 4740-4744', 4650-4652', 4640-4644'; 160 holes; 0.42" EHD.						DEPTH INTERVAL 4640-5223		AMOUNT AND KIND MATERIAL USED Fluid - 1,298,366 slickwater; 8,000 gals 15% HCl. Sand - 1,073,720 lbs 40/70 brown SD; 46,820 lbs 100 mesh SD			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
4/27/14	24			71	26	1268	366				
Flow Tubing Press. 120	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 71	Gas - MCF 26	Water - Bbl. 1268	Oil Gravity - API - (Corr.) 39 DEGREE API					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name JESSICA A. SHELTON Title Regulatory Technician Date 4/29/14 E-mail Address <u>Jessica_shelton@oxy.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3683	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3819	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4348	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Paddock base 4078	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)