

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM2746

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GISSLER 32. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com9. API Well No.  
30-015-42046-00-S13a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817-332-510810. Field and Pool, or Exploratory  
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R30E SWSE 645FSL 2505FEL  
32.843401 N Lat, 103.941629 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/7/14 - TEST TO 1500 PSI - GOOD.

4/8/14 - PERF 16 INT, 3 SPF @ 5434', 5442', 5470', 5490',  
5498', 5516', 5526', 5538', 5572', 5582', 5594', 5630', 5640', 5696', 5730', 5748'.

4/9/14 - SPOT 250 GAL 15% NEFE ACID, ACIDIZE W 2500 GAL 15% NEFE ACID &amp; 96 BALL SEALERS.

4/10/14 A - SLICK WATER FRAC WITH 1,126,860 GAL SLICK WATER

4/12/14 - INSTALLED 169 JTS 2 7/8" J55 TBG 5299', SN 5308', ESP 5358', DESANDER 5362', 2 JTS 2 7/8"  
TAILPIPE 5428', INTAKE 5334'.Accepted for record  
LRO NMDCD 7-29-14NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 25 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #244094 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0255SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/01/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 07/20/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #244094 that would not fit on the form**

**32. Additional remarks, continued**

4/21/14 - FIRST DAY OF PRODUCTION 04/20/14. 44 BO, 1115 BLW, 51 MCF, 1197 BHP, 2695' FLAP, 16,668 BLWTR, 30# CSG, 250 BHP, 55 HZ.

4/25/14 BLEED DN CSG, RU KILL TRK, PUMP 40 BFW DN CSG, ND PRODUCTION MANIFOLD & 7" HERCULES CSG HEAD, NU 7" LARKIN R CSG HEAD & BOP, RU CABLE SPOOL UNIT & TOH W TBG, ESP, DESANDER & 2 JTS OF TAILPIPE, CHANGE SLOTTED BOP RAMS TO SOLID RAMS, RU BAILER & TIH, TAG FILL @ 5944', BAIL DOWN TO PBTD @ 6034' (90' OF SAND FILL) TOH, LD BAILER & EMPTY CAVITY, SDON.

4/26/14 ARR ON LCTN, BLEED DN CSG, RU KILL TRK & PUMP 40 BFW DN CSG, RU 2 JTS 2 7/8" TAILPIPE, DESANDER & ESP, RU CABLE SPOOL UNIT, TIH W TD 650 ESP W 232 STAGES, 169 JTS OF 2 7/8" TBG, RD CABLE SPOOL UNIT, NDBOP & 7" LARKIN R HEAD CSG HEAD, NU 7" HERCULES CSG HEAD, PACK OFF WH, NU PROD MANIFOLD, TIE IN FLOW LINES, WIRE IN ESP TO DRIVE UNIT, START ESP 1492 BHP, 55 HZ, SDON  
INSTALLED 169 JTS 2 7/8" J55 TBG 5299', SN 5308', ESP 5358', DESANDER 5362',  
2 JTS 2 7/8" TAILPIPE 5428', INTAKE 5334'.

5/1/14 - 24 HR Test. 154 BO, 702 BLW, 50 MCF, 951 BHP, 2092' FLAP, 11,535 BLWTR, 35# CSG, 220# TBG, 55 HZ.