X	NM OIL CONSERVATION						
	UNITED STATES EPARTMENT OF THE INTEF UREAU OF LAND MANAGEM	RIOR	ARTESIA DI CD Artesia JUL 2	5 2014	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					NMLC028784C		
Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. BURCH KEELY UNIT 375		
2. Name of Operator Contact: DAVID A EYLER COG OPERATING LLC E-Mail: DEYLER@MILAGRO-RES.COM					 API Well No. 30-015-33794-0 	0-S1 [°]	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	Phone No. (incluc 432-687-303	le area code) 3		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 26 T17S R29E NWNW 1295FNL 610FWL					EDDY COUNT	Υ, NM	
12. CHECK APP	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		Deepen	pen 🖸 Prod		tion (Start/Resume)		Shut-Off
Subsequent Report	□ Alter Casing	Fracture Tr	•	Reclamation		🗖 Well I	ntegrity
· -	Casing Repair	—			plete D Other		,
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and A	-		rily Abandon sposal	.3.	6-14
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/23/14: SET 5-1/2" CIBP @ 4,050'; PUMP 25 SXS.CMT. @ 4,050'-3,810'; CIRC.WELL. 02/24/14: PUMP 25 SXS.CMT. @ 3,295'; WOC. 02/25/14: TAG CMT. @ 3,046'(OK'D BY BLM); PUMP 25 SXS.CMT. W/2% CACL @ 2,580'; WOC X TAG CMT. PLUG @ 2,384'. 02/26/14: PUMP 30 SXS.CMT. W/2% CACL @ 1,902'(PER BLM); PRES. UP ON CSG. TO 1,100#, CWI X WOC; TAG CMT. @ 1,345' - HAD 3" WATER FLOW ON BACKSIDE. 02/27/14: DRILL OUT CMT. PLUG @ 1,345'-1,902'(PER BLM). 03/01/14: PUMP 60 BBLS 15# MUD AHEAD OF 50 SX.CMT. PLUG @ 1,875'; PRES. UP ON CSG. TO 800#, CWI X WOC. 03/02/14: TAG CMT. PLUG @ 1,344; STILL HAD PRES. ON CSG. 03/02/14: PERF. X SQZ. 100 SXS.CMT. @ 946'(PER BLM); CWI @ 1,300# X WOC. 03/04/14: DID NOT TAG CMT. PLUG; SET 5-1/2" PKR. @ 720' X SQZ. 200 SXS.CMT. OUT SQZ. PERFS. @ 946'; Accepted as to plugging of the well bore. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #238101 verified by the BLM Well Information System Corration is completed. For COG OPERATING L(C, sent to the Carisbad Committed to AFMSS for processing by AMSEL MAYES on 05/02/2014 (14AXM0026SE) Name (Printed/Typed) DAVID A EYLER Title AGENT ACC#74eC for NECCTd							
Signature (Electronic Submission)			03/07/20	14		DCD	
	THIS SPACE FOR F	EDERAL OR	STATE C	OFFICE US	E		
APPTOVED By ACCEPTED			JAMES A A SUPERVIS			Date	07/17/2014
Conditions of approval, if any, are attached certify that the applicant holds legal or ea which would entitle the applicant to cond	ect lease	e Carlsbad				· .	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** BLM REV	/ISED ** BLM REVISED ** I	BLM REVISE	D ** BLM	REVISED	** BLM REVISE	D **	

2-2 I

•

.

Additional data for EC transaction #238101 that would not fit on the form

32. Additional remarks, continued

CWI @ 800# X WOC; TAG CMT. PLUG @ 820'. 03/05/14: PERF. X ATTEMPT TO CIRC. TO SURF. 275 SXS.CMT. W/ 4 SXS. CACL @ 390'- WELL DID NOT CIRC.; CWI X WOC.; TAG CMT. @ 66'; HOOK UP TO SURF. VALVE X SQZ. 250 SXS.CMT. W/ 5 SXS.CACL DOWN 8-5/8" CSG. ANNULUS(PER BLM); CWI X WOC. 03/06/14: NO PRES. OR FLOW ON WELL; TAG CMT. PLUG @ 11'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; SPOT 15 SXS.CMT. TO FILL ALL ANNULI TO SURF. (WITNESSED BY BLM); WELD STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER.

DURNING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

WELL PLUGGED AND ABANDONED 03/06/14.