Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC069705

SUNDRY NOTICES AND REPORTS ON WELLS		ı
Do not use this form for proposals to drill ar to recenter on	٠ .	_
Do not use this form for proposals to drill or to re-enter an		г

6. If Indian, Allottee or Tribe Name

abandoned wei	•	o. If Indian, Mistace of Title Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000326X		
Type of Well Gas Well □ Other			8. Well Name and No. BIG EDDY UNIT DI 2 2H			
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-41861-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	hone No. (include area code) 432-221-7379		10. Field and Pool, or Exploratory WILLIAMS SINK			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 34 T19S R31E NENE 660FNL 1215FEL 32.372021 N Lat, 103.510684 W Lon				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ Recla		tion	■ Well Integrity	
■ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon□ Water Disposal		Production Start-up	
	☐ Convert to Injection	☐ Plug Back				
production the referenced well 03/27/2014 - 03/30/2014 MIRU. Install BOP. RU wirel crew. RIH w/4-1/2" tieback st Test csg, valves, lines (good).	nits this sundry notice to report only. II. Ine, run CBL and CNL 9315' to serve the serve that	surf (TOC est @ 1446')	RDWI RI	J csg NM O l	IL CONSERVATIO	
04/08/2014 - 04/19/2014 Prep well and Icoation for frac bbls fluid, total 2721115# san completed.	RU frac company. Frac intend d across 19 stages. RD frac cre	val 15800' - 9849' using ew. SD until drill out on	54993 total offset well		JUL 1 4 2014	
· ·					RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #245467	DLP, sent to the Carlsba	d	•		
	CHERRY	• •	ATORY ANA	•		
Signature (Electronic	Submission)	Date 05/13/2	014		_	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E		
Approved By ACCEPTED		JAMES A A	JAMES A AMOS TitleSUPERVISOR EPS		Date 07/05/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subject		d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ke to any department or	agency of the United	

Additional data for EC transaction #245467 that would not fit on the form

32. Additional remarks, continued

04/24/2014 - 04/29/2014 MIRU coiled tbg unit. RIH w/2-3/8" workstring. Drill out balls and seats. TOOH w/work string. RU csg crew. LD 4-1/2" tieback string. RDMO csg crew.

04/30/2014 RU pulling unit. TIH w/ESP on 2-3/8" L80 tbg. EOT 8322'. Turn well to production.

05/01/2014 First oil production