

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMCD CONSERVATION
ARTESIA DISTRICT
JUL 14 2014
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM56429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TRAVIS D FED 21

9. API Well No.
30-015-24709-00-S1

10. Field and Pool, or Exploratory
LOCO HILLS

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ALAMO PERMIAN RESOURCES LLCE-Mail: carie@stokeroilfield.com
Contact: CARIE STOKER

3a. Address
415 WEST WALL STREET SUITE 500
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-897-0673

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T18S R29E NWSW 2030FSL 760FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROPOSED PLUGGING PROCEDURE:

- PULL ANY TBG OUT OF THE HOLE.
- GO IN HOLE W/ WS & CIRC 5-1/2" PROD CSG FULL OF MUD. POOH.
- SET CIBP @ APPROX 2,150' (ABOVE TOP OF FISH) ON WIRELINE.
- DUMP BAIL 35' OF CMT ON TOP OF CIBP. *Spot plug from 2150'-1888'. Plug from 910'-810' woc tag.*
- GO IN HOLE W/ WS & SET CMT PLUG FRM 450' (90' BELOW SURF CSG SHOE & BELOW TOP OF SALT @ 363') TO SURFACE.
- WOC & FILL CSG W/ ADDITIONAL CMT TO SURF, IF NECESSARY.
- CAP WELL & SET SURF P&A MARKER AT WELL LOCATION.
- CLEAN UP & RECLAIM WELL LOCATION.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECLAMATION PROCEDURE

Accepted for record ATTACHED
WJ NMSD 7-29-14

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #251831 verified by the BLM Well Information System
For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 07/08/2014 (14JA1086SE)**

Name (Printed/Typed) CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission) Date 07/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: *James A. Amos* (BLM Approver Not Specified) Title: *SEPS* Date: 07/08/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #251831 that would not fit on the form

32. Additional remarks, continued

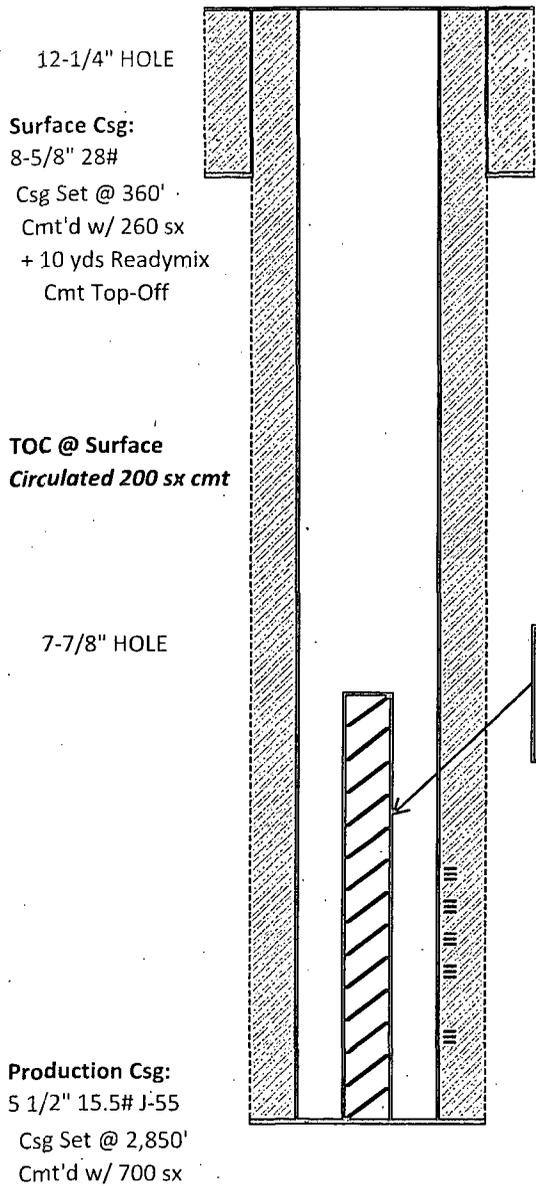
SEE ATTACHED BEFORE & AFTER P&A WBD'S; COMPLETION & STIMULATION HISTORY

Alamo Permian Resources, LLC

WELLBORE DIAGRAM

Lease/Well No.: **TRAVIS "D" FEDERAL #021** ELEVATION, GL: 3,546.6 ft
 Location: 2,030' FSL & 760' FWL
 UL: L, SEC: 17, T: 18-S, R:29-E FIELD: LOCO HILLS: Queen-Grayburg-SA
 EDDY County, NM
 LEASE No.: Federal NM-54183 Spudded: 3/30/1984
 API No.: 30-015-24709 Drlg Stoppe#: 4/6/1984
 Completed: 4/19/1984

ROTARY DRLG RIG



TOPS	DEPTH, ft
SALT - Top	363
SALT - Base	860
YATES	940
SEVEN RIVERS	1,280
QUEEN	1,938
GRAYBURG	2,310
METEX	2,503
PREMIER	2,640
SAN ANDRES	2,740

PRIOR TO P&A

DURING WORKOVER: December 17-18, 2002
 22 Joints of 2-3/8" tubing left in hole. Parted with pin looking up.
 Attempts to recover fish failed. Approximate Length = 660'.
 Top of Fish estimated at approximately 2,182'.

PERFS:	Zone	SPF - # Holes	Date
2,510 - 2,513'	GB - METEX	3' 2 spf - 6 holes	04/15/84
2,546 - 2,548'	GB - METEX	2' 2 spf - 4 holes	04/15/84
2,582 - 2,586'	GB - METEX	4' 2 spf - 8 holes	04/15/84
2,626 - 2,628'	GB - METEX	2' 2 spf - 4 holes	04/15/84

2,698 - 2,702' GB - PREMIER 4' 2 spf - 8 holes 04/15/84

TOTALS: 15' -- 30 holes
 2,850' Csg
 2,842' PBDT
 2,850' TD

Originally Drilled as TRAVIS D FEDERAL #1 by Anadarko Production Company.
 FISH Left in Hole - 12/18/2002: 22 Jts 2-3/8" Tbg with Pin looking up - +/- 660' long.

Cumulative Prod. (04/30/14):

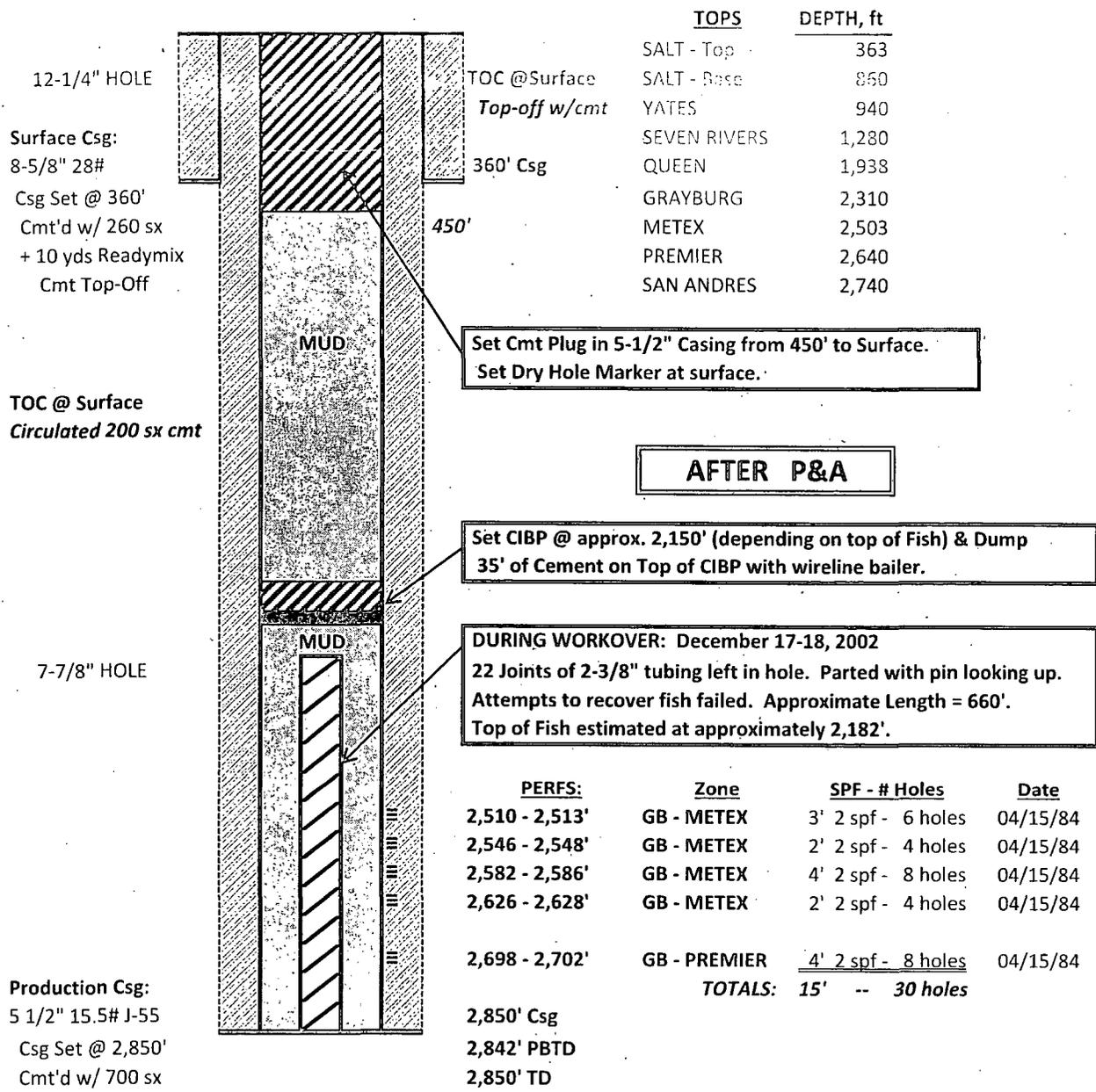
OIL	12.777	MBO
GAS	11.989	MMCF
WATER	78.316	MBW
INJECT.	----	MBW

HPS: 07/03/2014

Alamo Permian Resources, LLC
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 EDDY County, NM
 LEASE No.: Federal NM-54183 Spudded: 3/30/1984
 API No.: 30-015-24709 Drlg Stopped: 4/6/1984
 Completed: 4/19/1984

ROTARY DRLG RIG



Originally Drilled as TRAVIS D FEDERAL #1 by Anadarko Production Company.

FISH Left in Hole - 12/18/2002: 22 Jts 2-3/8" Tbg with Pin looking up - +/- 660' long.

Cumulative Prod. (04/30/14):

OIL	12.777	MBO
GAS	11.989	MMCF
WATER	78.316	MBW
INJECT.	----	MBW

HPS: 07/03/2014

TRAVIS "D" FEDERAL #021

WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS

PERFS			ACID JOB(S)			FRAC JOB(S)						INITIAL POTENTIAL TEST			
TOP	BOTTOM	ZONE	DATE	ACID GALS	ACID TYPE	DATE	FRAC FLUID GALS	FLUID TYPE	SAND LBS	SAND SIZE	REMARKS	TEST DATE	OIL BOPD	GAS MCFD	WATER BWPD
2,510	2,513	GB - METEX	4/16/1984	600	20% NEFE HCl						Acid Breakdown	No Tests			
2,546	2,548	GB - METEX	4/16/1984	400	20% NEFE HCl						Acid Breakdown	No Tests			
2,582	2,586	GB - METEX	4/16/1984	1,200	20% NEFE HCl						Acid Breakdown	No Tests			
2,626	2,628	GB - METEX													
2,698	2,702	GB - PREMIER	4/16/1984	800	20% NEFE HCl						Acid Breakdown	No Tests			
2,510	2,513	GB - METEX				4/17/1984	40,000	Mini-Max III	56,000	20/40	Frac'd All	4/23/1984	56	41	60
2,546	2,548	GB - METEX						40# X-Linked	40,000	10/20	Zones Together				
2,582	2,586	GB - METEX						Gel							
2,626	2,628	GB - METEX													
2,698	2,702	GB - PREMIER													

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

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620 E. Greene St.
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www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Supervisory Multi Resources
575-234-5959

Solomon Hughes
Natural Resource Specialist
575-234-5951

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Jeffery Robertson
Natural Resource Specialist
575-234-2230

Amanda Lynch
Natural Resource Specialist
575-234-5922

Duncan Whitlock
Environmental Protection Specialist
575-234-5926

Jessie Rice
Natural Resource Specialist
575-234-5913

Linda Denniston
Environmental Protection Specialist
575-234-5974

Indra Dahal
Natural Resource Specialist
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575-234-5974

Indra Dahal
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575-234-5996