

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
OCD-ARTESIA DISTRICT

JUL 25 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other.	8. Well Name and No. LOTOS C FEDERAL 912
2. Name of Operator CHEVRON USA INC	9. API Well No. 30-015-35356
3a. Address 15 SMITH RD MIDLAND, TX 79705	10. Field and Pool, or Exploratory COTTON DRAW, BONE SPRING
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T24S R31E Mer NMP 660FSL 1980FEL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**CHEVRON USA INC HAS TEMPORARILY ABANDONED THE ABOVE WELL AS FOLLOWS:**

04/07/2014 MIRU SITP 30#, SICP 50# BLED WELL DOWN, NDWH, NU BOP, RIGGED UP SPOOLER, POOH W/TUBING. LD 17 JOINTS AND EPS, RD SPOOLER, RIH W/KILL STRING (60 JTS) SHUT WELL IN AND SDON. PROJECTED OPERATIONS, KILL WELL, POOH W/KILL STRING, RU WIRELINE RIH W/GAUGE RING TO 5800, COME OUT, RIH W/CIBP SET @ 5800, DUMP 35' OF CEMENT AND START IN HOLE WITH TUBING.

04/08/14 SICP 0# POOH WITH KILL STRING, RU ROTARY WIRELINE RIH WITH GAUGE RING TO 5850, RIH W/CIBP SET @ 5800, RIH SET 40' OF CEMENT ABOVE CIBP, RD ROTARY WIRELINE RIH WITH 120 JTS, SHUT WELL IN AND SHUT DOWN PROJECTED OPERATIONS, RIH TAG CEMENT, LD 1 JOINT, CIRCULATE WELL WITH FRESH WATER, RUN PRE-TEST, IF GOOD CIRCULATE PACKER FLUID, POOH LD ALL TUBING, ND BOP AND NUWH.

04/10/14 RIH TAGGED CEMENT @ 5763, LD 1 JOINT, CIRCULATED 130 BFW, RAN 30 MIN PRE-TEST, HELD 540# CIRCULATED 120 BBLS PACKER FLUID, POOH LD 111 JOINTS, SHUT WELL IN AND SHUT DOWN PROJECTED OPERATIONS FINISH LD TUBING, ND BOP AND ND WH, RUN MIT, RD WSU TO NEXT WELL ON RIG QUEUE.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #244971 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/02/2014 ()	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 05/08/2014

**Denied**  
**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE****\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****Accepted for record****MMOCD 7-29-14**

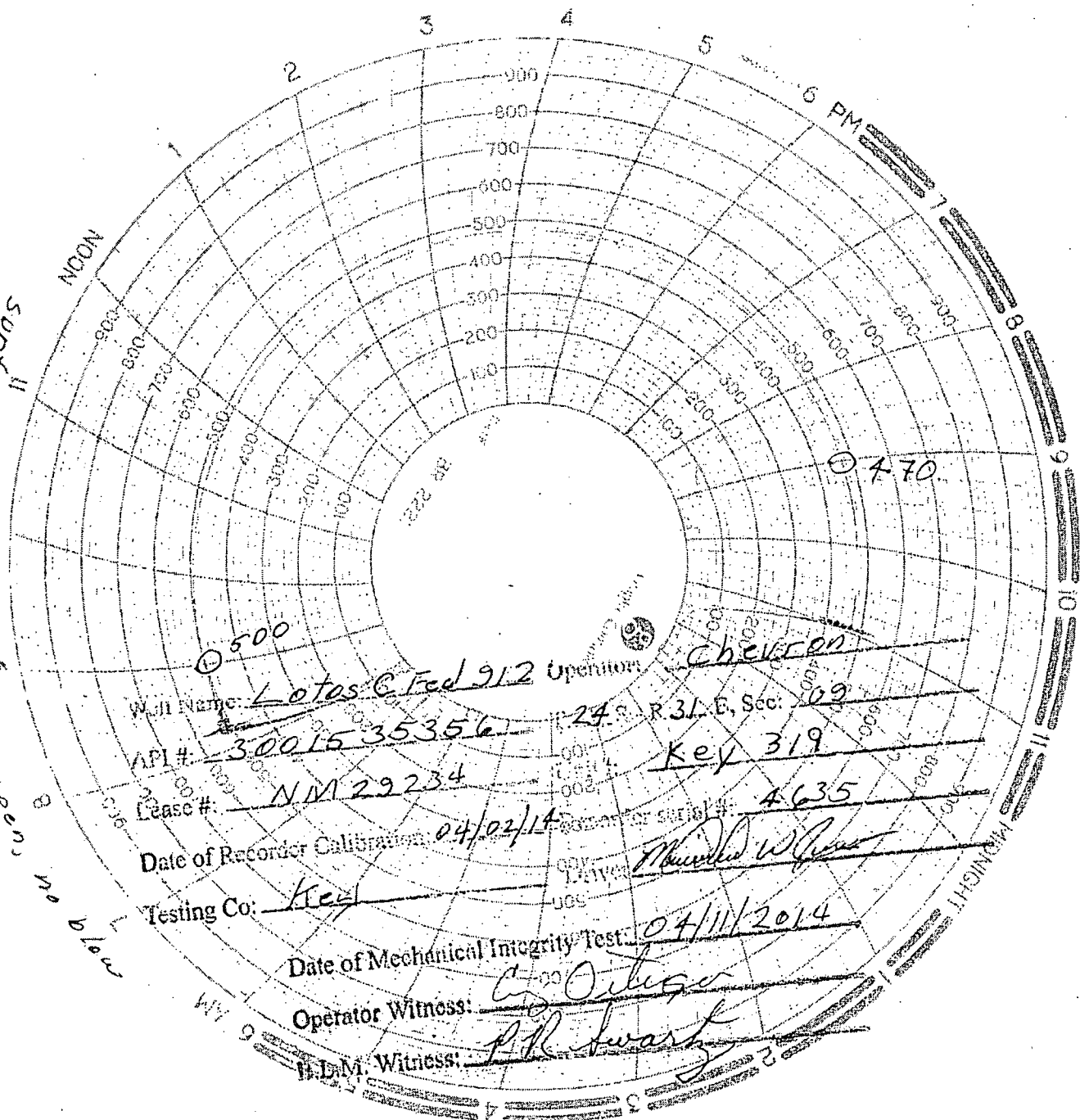
**Additional data for EC transaction #244971 that would not fit on the form**

**32. Additional remarks, continued**

04/11/14 FINISH POOH WHILE LD 69 JOINTS, TOP FILLED WELL WITH PACKER FLUID, ND BOP, NUWH, RAN MIT 500#, BLED DOWN TO 470, PAUL SWARTZ FROM BLM WITNESSED TEST, RD WSU, PU SURFACE EQUIPMENT CLEANED LOCATION.

**\*\* COPY OF MIT CHART ATTACHED\*\***

Surface & Internal Vents open no blow



Well Name: Lotos C Fed 912 Operator: Chertan  
API #: 3001535356 24.5 R 31. E, Sec: 09  
Lease #: NM 29234 Key: 319  
Date of Recorder Calibration: 04/02/14 Recorder Serial #: 4635  
Testing Co: Key Michael W. [Signature]  
Date of Mechanical Integrity Test: 04/11/2014  
Operator Witness: [Signature]  
H.M. Witness: [Signature]

## Order of the Authorized Officer

Chevron USA Inc.  
Lotos C Federal 912  
API 3001535356, T24S-R31E, Sec 09  
July 21, 2014

This well's recorded activity has been inactive/shut-in for more than 30 days without authorization. An inactive/shut-in well bore is a non-producing completion that is capable of production in **paying quantities** or of service use.

Submit your plan for BLM approval on the Sundry Notice Form 3160-5 (the original and 3 copies).

The documented pressure test of 04/11/2014 on a one hour full rotation calibrated recorder, chart registering within 25 to 85 per cent of its full range showed a drop of 30psig. All annular casing vents were plumbed to surface and open to the surface during this pressure test.

The conditions of approval for a TA status approved 05/08/2013 required the wellbore be put in a TA status and also required a plan to plug and abandon or return the well to beneficial use be submitted by 02/07/2014. Those dates have past. The well bore was not put in TA condition until 04/11/2014 (not a timely procedure).

**Submit a procedure to plug and abandon the well for BLM approval on or before 10/10/2014.**

References: 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - [http://www.blm.gov/nm/st/en/prog/energy/oil\\_and\\_gas.html](http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html)

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.