

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO: 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM91078
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. LENTINI 1 FED 22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R28E NENW		9. API Well No. 30-015-28475-00-S1
		10. Field and Pool, or Exploratory HERRADURA BEND
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON-USA INC INTENDS TO REPAIR CASING ON THE ABOVE WELL AS FOLLOWS:

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 25 2014

RECEIVED

Accepted for record

NMOCD

tes  
7-23-14SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #249950 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad, Committed to AFMSS for processing by CATHY QUEEN on 06/19/2014 (14CQ0493SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 06/17/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

JUL 21 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE



WELL NAME: Lentini 1 Federal #22

API #: 30-015-28475 CHEVNO: QY4108

OPERATOR: Chevron Midcontinent, L.P.

LOCATION: N 32° 20' 20.4" W 104° 2' 29.22" Sec. 1 TwnShp. 23S Range: 28E

COMPLETION: 06/04/1995

### SUPPLEMENTAL WH & CASING REPAIR

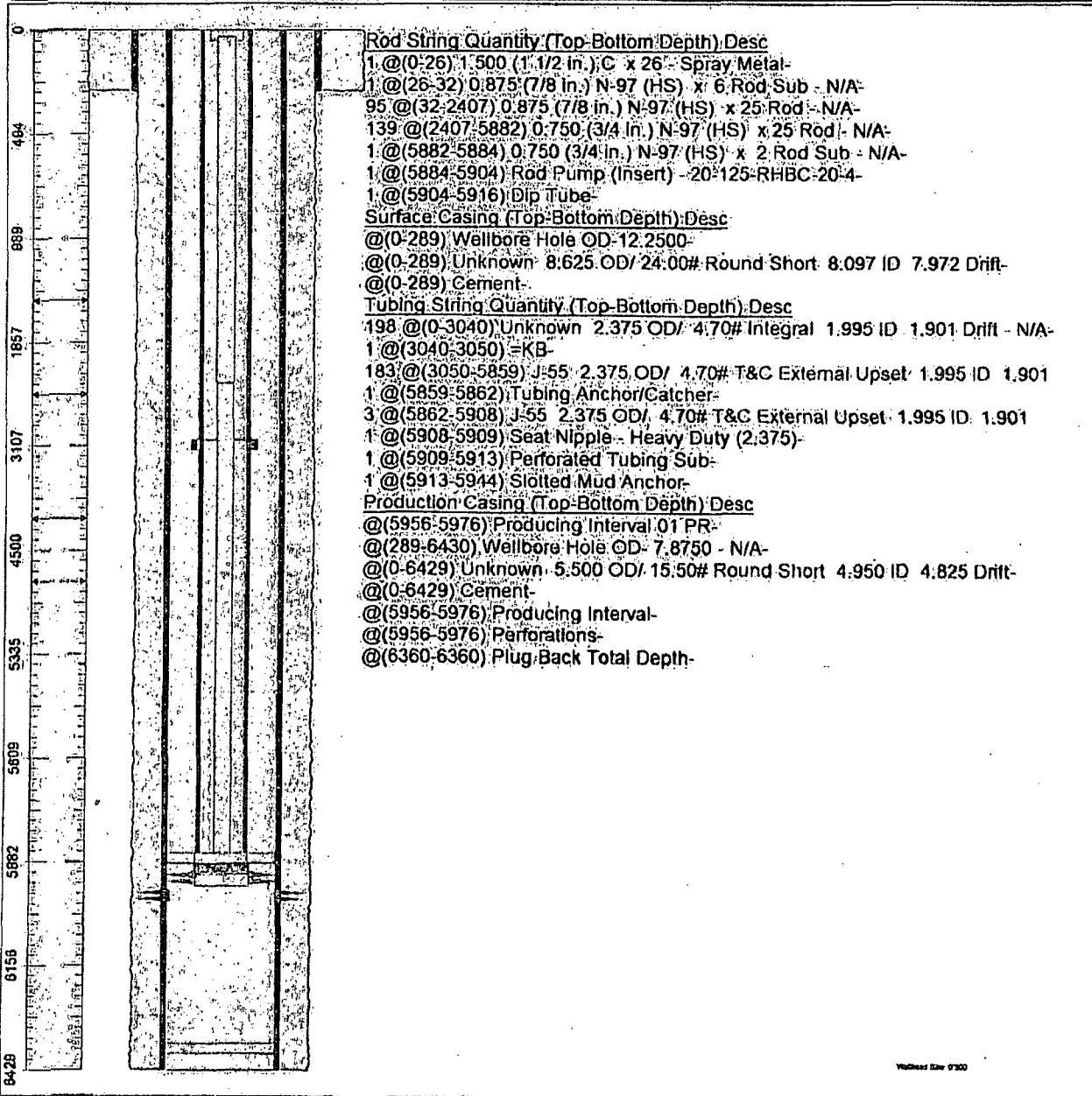
1. Have FE group dig out to witness leaking issue. **Send Photo to WOE.**
2. Have all prep work done for WH Changeout
3. Verify no LEL or H<sub>2</sub>S present. Cut windows in 8 5/8" surface casing to expose 5 1/2" production casing.
4. Rough cut 5 1/2" production casing.
5. Final cut 8 5/8" surface casing and remove old WH.
6. Inspect 5 1/2" for good pipe to weld to, and have welder make final cut to 5 1/2" production casing.
7. Weld on 5 1/2" Slip X Slip collar to casing. Stub up new 5 1/2" at least 4' above ground level.
8. Have Welder prep new 8 5/8" casing to new 11" 3M WH.
9. Weld 8 5/8" Slip X Slip collar to original casing stub.
10. Strip over prepared new 8 5/8" casing and 11" 3M WH
11. Pull 15K over production casing and set slips in surface WH.
12. Install secondary packoff and test to 3000# with hydraulic hand pump.
13. Cut 5 1/2" stub to proper fit 11" 3M X 7 1/16" 5M tubing head.
14. Install tubing head with RX-53 ring gasket.
15. Pressure test void in tubing head to 3000# using hydraulic hand pump. **Note in Wellview.**
16. Install 7 1/16" B-1 adapter w/ 2" 3000# ball valve.
17. MIRR Pump truck, pressure test production casing to 500# thru B-1 adapter. Ensure surface casing valves have pressure gauge installed and no pressure is leaking to surface annulus. If tests good proceed to step 30, if not, contact WOE.
18. Have FE Group backfill and pack around well head.
19. **NU Chevron Class II-A configured 7-1/16" 5M** remotely-operated hydraulically-controlled BOP, 2-7/8" pipe rams over blind rams. NU EPA pan.
  - Keep the charted test of the BOP supplied by the vendor for the entire job.
20. RU Floor and POOH w/ 1 Jnt. 2 7/8" tubing, PU 5 1/2" PKR rated for 15.5# casing, RIH w/ PKR +/- 25' and test BOPE to 250/500 psi. Note testing pressures in Wellview. Release and LD packer.

See  
COA

2800 psi

## Chevron U.S.A. Inc. Wellbore Diagram : LNT22

Lease: OHO, HOBBS, FMT	Well No.: LENTINI FEDERAL 22	Field: FLD, EAST HERRADURA, BEND
Location: 990FNE2310FWL	Sec.: N/A	Blk: Survey: N/A
County: Eddy, St.: New Mexico	Refno: QY4108	API: 3001528475 Cost Center: UCKF10100
Section: E028	Township: J-S	Range: S023, E
Current Status: ACTIVE	Dead Man Anchors Test Date: NONE	
Directions:		



Ground Elevation (MSL): 3100.00	Spud Date: 05/16/1995	Compl. Date: 06/04/1995
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 0.00
Last Updated by: Migration	Date: 06/26/2006	

**Lentini 1 Federal 22  
30-015-28475  
Chevron U.S.A. Inc.  
July 21, 2014  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by October 21, 2013.**

- 1. Must conduct a casing integrity test after casing repair. The CIT is to be performed per Onshore Order 2.III.B.1.h. Submit results to BLM. Notify BLM if test fails.**
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 072114**