

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0554499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
ROSS DRAW UNIT 269. API Well No.
30-015-3308310. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: JODY NOERDLINGER
E-Mail: jnoerdlinger@rkixp.com3a. Address
210 PARK AVE. SUITE 900
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-996-57744. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T26S R30E Mer NMP NENE 450FNL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete <i>Pay Add</i>	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration and Production requests approval to recompleate the subject well in the Middle and Upper Cherry Canyon intervals.

Proposed recompleation procedures: *5506*
Set 10K# CIBP at 5,520 feet. Dump bail 3 sacks cement on plug.
Perf and stimulate Middle Cherry Canyon from 5,295 feet to 5,352 feet.
Perf and stimulate Upper Cherry Canyon from 4,574 feet to 4,773 feet.
Put well on rod pump production

Please see the attached current and proposed well bore diagrams:

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 25 2014

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCD *tes*
7/25/14

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242611 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 ()

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RKI Exploration and Production, LLC

Ross Draw Unit 26
Section 34 T26S R30E
Eddy County, New Mexico
API No. 30-015-33083

PROPOSED

KB - 3,000'
GL - 2,990'

4/4/14; JLM

Tubing Top to Bottom: 4,330' 2-7/8" 6.5# J-55 EUE, TAC, 6 jts. 2 7/8" tubing, SN, 4' PS, 3 1/2" MA, BP. TAC @ 4,330', SN @ 4,570', EOMA @ 4,620'.

Rod string Top to Bottom: PL/PR, 66 ct. (1,650') 1" KD rods, 69 ct. (1,725') 7/8" KD rods, 37 ct. (925') 3/4" KD rods, 10 ct. (250') Class C sinker bars, pump (see procedure for pump specs.)

Tubing anchor @ 4,330'

8 5/8" 24# J-55 ST&C @ 746'

TOC @ 3,235' per CBL

Cherry Canyon 4,576'-4,778' OA

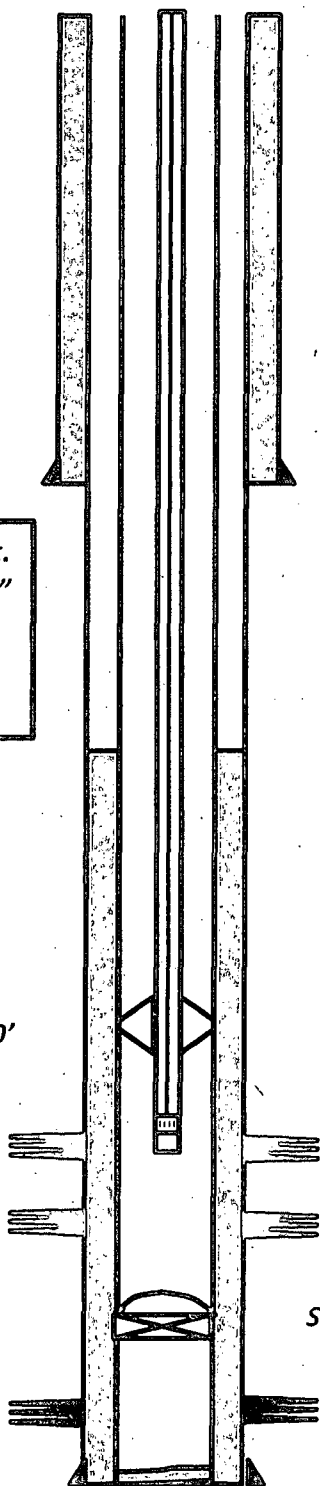
Cherry Canyon 5,295'-5,352' OA

Set CIBP @ 5,520' w/ 3 sx cmt

Cherry Canyon 5,556'-5,590'

PBTD 5,664'
TD 5,710'

5 1/2" 15.5# J-55 LT&C @ 5,710'



RKI Exploration and Production, LLC

Ross Draw Unit 26
Section 34 T26S R30E
Eddy County, New Mexico
API No. 30-015-33083

CURRENT

KB - 3,000'

GL - 2,990'

4/4/14; JLM

Tubing Top to Bottom: 2-7/8"
6.5# J-55 EUE 8rd @ 5,600' est,
TAC (unknown), SN (unknown),
EOT @ 5,600' est.

Rod string Top to Bottom: Unknown

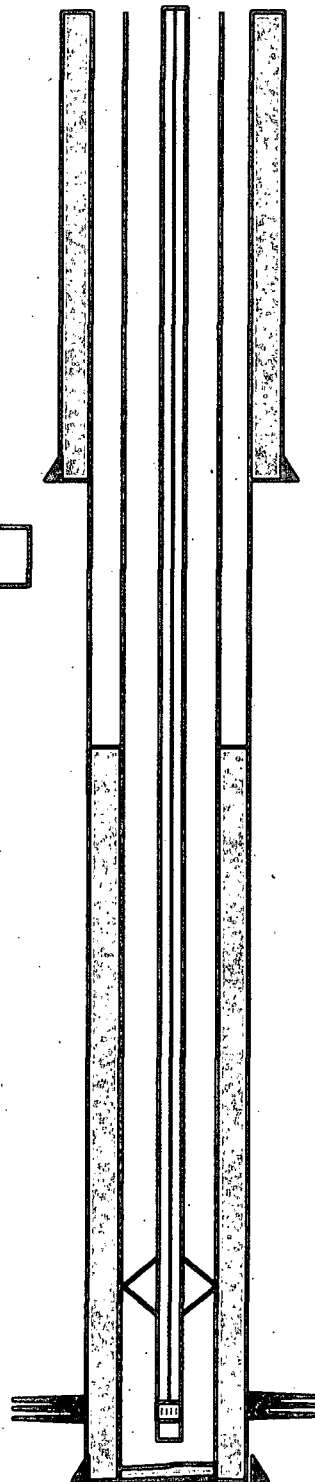
8 5/8" 24# J-55 ST&C @ 746'

TOC @ 3,250' per CBL

Cherry Canyon 5,556'-5,590'

PBTD 5,664'
TD 5,710'

5 1/2" 15.5# J-55 LT&C @ 5,710'



Ross Draw Unit 26
30-015-33083
RKI Exploration & Production LLC
July 21, 2014
Conditions of Approval

Notify BLM at 575-393-3612 a minimum of 24 hours prior to commencing work.

Work to be completed by October 21, 2014.

- 1. Operator shall set CIBP at 5,506' (50' above top most perf) with a minimum of 3sx Class C cement on top.**
- 2. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**

Note: If operator is fracturing down tubing. The casing shall be tested per Onshore Order 2.III.B.1.h

- 3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 4. Surface disturbance beyond the originally approved pad must have prior approval.**
- 5. Closed loop system required.**
- 6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 7. Operator to have H2S monitoring equipment on location.**
- 8. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**

9. Subsequent sundry required detailing work done and completion report for the additional pay. Operator to include well bore schematic of current well condition when work is complete.

JAM 072114