	To Appropriate District	C.		•			E C 102
Office	st-pp 1	S	tate of New Me	exico			Form C-103
District I – (575)	393-6161	Energy, M	linerals and Natu	ral Resources			Revised August 1, 2011
	Dr., Hobbs, NM 88240		•		WELL API	NO. 30-015-	20221
District II - (575 811 S. First St., 7	Artesia, NM 88210	OIL CON	NSERVATION	DIVISION	5. Indicate		
District III - (50:	5) 334-6178	1220	0 South St. Fran	ncis Dr.		rype of Le	FEE
1000 Rio Brazos District IV – (50	Rd., Aztec, NM 87410	S	anta Fe, NM 87	7505	6. State Oil		
	cis Dr., Santa Fe, NM		· .				
87505	SUNDRY NOT	TICES AND REPC	ORTS ON WELLS		7. Lease Na	me or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.)	LSERVOIR. USE AFFL	ICATION FOR FERM		5K 30CH	0.111.11.21	Big Boy	y State
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other					8. Well Nur	nber 1	
2. Name of C				1	9. OGRID N		·
2 Adducer o		COG Operating, L			10 Declara	2291	
3. Address of Operator One Concho Center 600 West Illinois Ave., Midland, TX 79701					10. Pool name or Wildcat Red Lake; Glorieta-Yeso, Northeast 96836		
4 W-11 L							
4. Well Loca		000 fact fue	metho Couth	line and 90	6 frat fra		Veet line
Sect	Letter <u>M</u> : ion 36	<u>990</u> feet fro Township	om the <u>South</u> 17S Ran	line and <u>89</u> ge 27E	0 feet from NMPM	n the <u>v</u> Eddy	<u>West</u> line County
300				, RKB, RT, GR, etc		Eddy	County
		·	3626'		·		
		4 · · · D				d D.	
	12. Check	Appropriate Bo	ox to indicate in	ature of Notice	, Report or O	ther Data	a
	NOTICE OF I	NTENTION TO	D:		BSEQUENT	REPOR	RT OF:
PERFORM R	EMEDIAL WORK	PLUG AND AB	ANDON	REMEDIAL WO	RK	🗌 ALT	ERING CASING
TEMPORARI	LY ABANDON	•		COMMENCE DR	RILLING OPNS.	🗋 🛛 P AI	ND A
PULL OR AL			MPL	CASING/CEME	NT JOB		
DOWNHOLE							
OTHER	·		·	OTHER	Add Perfs		M
OTHER: 13. Descr	ibe proposed or com	pleted operations.	(Clearly state all)	OTHER:	Add Perfs	it dates, in	Cluding estimated date
13. Descr	ibe proposed or com rting any proposed w			pertinent details, a	nd give pertiner		cluding estimated date
13. Descr of star		ork). SEE RULE		pertinent details, a	nd give pertiner		cluding estimated date
13. Descr of star	rting any proposed w	ork). SEE RULE		pertinent details, a	nd give pertiner		cluding estimated date
13. Descr of star propo	rting any proposed w sed completion or re	ork). SEE RULE		pertinent details, a	nd give pertiner		cluding estimated date
13. Descr of star propo 5/12/14 MIR	rting any proposed w ised completion or re .U. Unseat pump.	ork). SEE RULE completion.	19.15.7.14 NMAC	pertinent details, a	nd give pertiner		cluding estimated date
13. Descr of star propo 5/12/14 MIR 5/13/14 Set (rting any proposed w sed completion or re	ork). SEE RULE completion. at csg to 5000# fo	19.15.7.14 NMAC	pertinent details, a	nd give pertiner		cluding estimated date
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