Submit 1 Copy To Appropriate District	State of New Mexic	2	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural I		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION 30-015-39858		
<u>District III</u> - (505) 334-6178	1220 South St. Francis	Dr. 5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM		V-3459		
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or I	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A Southland Royal		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		JCH 8. Well Number		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		3H	3Н	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation		025575	10. Pool name or Wildcat	
 Address of Operator South Fourth Street, Artesia, NM 88210 			Turkey Track; Bone Spring	
4. Well Location				
Unit Letter O :	200 feet from the South	line and 1800 feet from t	he East line	
Unit Letter B		line and 2032 feet from t		
Section 24 Township 19S Range 29E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,363' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
OTHER:		HER: Completion operations	\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/27/14 – Pressure test casing to 2500 psi for 15 mins, held good. Tagged DV tool at 7,450' and drilled out. Circulated hole clean.				
4/28/14 – Circulated 275 bbls 3% KCL water with Baker Chemical.				
4/29/14 – Pressured well to 1000 psi, logged well from 8,315' to surface.				
4/30/14-7/2/14 – Perforated Bone Spring 8,502' – 12,706' (396 holes). Acidized with 91,000 gallons 7.5% HCL acid and frac with a total of 4,069,499# 20/40 Premium White and 16/30 CRC sand. 2-7/8" 6.5# L-80 tubing at 7,575'.				
$14,005,455,120,40$ Fremmin white and $10,50$ CKC sand. $2-7/6-0.5\pi$ L-00 tubing at 7,575.				
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			ARTESIA DISTRICT	
			AUG 0 5 2014	
			¬ouvə 2014	
Spud Date: 2/11/1	4 Rig Release Date:	4/22/14		
·			_RECEIVED	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE TITLE Regulatory Reporting Technician DATE August 4, 2014				
Type or print name Laura	Watts E-mail address: <u>laura@</u>	yatespetroleum.com PHONE:	575-748-4272	
For State Use Only $\rho = \rho$				
APPROVED BY:	All TITLE DISTA	Maperial DAT	E 8-12-14	
Conditions of Approval (if any):				

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