

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO.	30-015-40825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Harroun Trust 31	
8. Well Number	3H
9. OGRID Number	6137
10. Pool name or Wildcat Harroun Ranch; Delaware	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2957	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter _____ : 330 feet from the South line and 1355 feet from the West line Section 31 Township 23S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2957	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/9/14: MIRU wireline and pump trucks. Set up frac tanks. Set frac plug at 13,116' and perf toe end of Delaware formation.  
4/28/14 - 5/3/14: 15 stage frac; 6509' - 13,108'; 750 holes. 60,000 gal 15% HCL acid; 1,344,151# 100 mesh; 3,009,145# 30/50;  
866,210# 20/40.  
5/13/14 - 5/17/14: MIRUPU. NU BOP. WIH w/ Bit. Drill out frac plugs. Cleaned out to PBTD @ 13,173.  
5/28/14: Well turned over to production.

NM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 08 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Shipley TITLE Regulatory Compliance Analyst DATE 8/7/2014

Type or print name Tami Shipley E-mail address: tami.shipley@dmr.com PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY AD Dade TITLE Dist. Supervisor DATE 8-12-14  
Conditions of Approval (if any): \_\_\_\_\_