Form 3160-5 (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DE DE	Expires: July 31, 2010 5. Lease Serial No. NMNM111530 6. If Indian, Allottee or Tribe Name						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
1. Type of Well					8. Well Name and No. GADWALL 18 FEDERAL COM 2		
2 Name of Operator Contact: HOPE KNAULS					9. API Well No.		
CIMAREX ENERGY COMPAI		30-015-39141-00-S1					
600 NORTH MARIENFELD STREET SUITE 600 Ph: 91 MIDLAND, TX 79701			5.1799 \\		10. Field and Pool, of WILDCAT		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 18 T25S R27E NENW 15 32 123578 N Lat, 104 230872			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ I		en	☐ Production (Start/Resume)		☐ Water Shut-C)ff
_	☐ Alter Casing ☐ Frac		ture Treat	□ Reclam	ation	■ Well Integrity	,
Subsequent Report	☐ Casing Repair	-		□ Recomplete		Other .	
☐ Final Abandonment Notice	☐ Change Plans	_ =			rarily Abandon	•	
			■ Water I				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for	ally or recomplete horizontally, rk will be performed or provide deperations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. on sults in a multiple led only after all r	ocations and measurable with BLM/BL/e completion or recequirements, include	ured and true vo A. Required su ompletion in a ding reclamatio	ertical depths of all perti bsequent reports shall be new interval, a Form 31 n, have been completed	nent markers and zone e filed within 30 days 50-4 shall be filed once and the operator has	es. e
Cimarex Energy respectfully r information:	production and	i disposai	NM OIL CONSERVATION				
Produced Water Formation N	ame: Bone Spring		•		A	ARTESIA DISTRICT	ATIO
BWPD produced from all form How is water stored on lease: How is water moved to dispose			•	IUL 31 2014	•		
Disposal Facility info: Operator: Cimarex Energy	ROS	8-12-	DOLY		į.	RECEIVED	
Name: Liberty 24-1 SWD- Type: SWD	cord	SF	F ATTACHE	CETAED	•		
Location: Sec. 24, 25S, 26E				SEE ATTACHED FOR CONDITIONS OF APPROVAL			
		CO	MOLLIONS (IF APPROVA	41		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	250531 verifie	l by the BI M We				
c	For CIMAREX ENI	ERGY COMPA	NY OF CO, sent	to the Carlsb	ad .		
Name (Printed/Typed) HOPE KN		LATORY TE	•				
Signature (Electronic	Submission)		Date 06/24/2	2014			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
15 161-5			m:1 01:55			D	10011
_Approved_By_JAMES_A AMQS			TitleSUPERVISOR EPS Date 07/29/2014			<u>/2014</u>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #250531 that would not fit on the form

32. Additional remarks, continued

SWD Permit #: SWD-1216

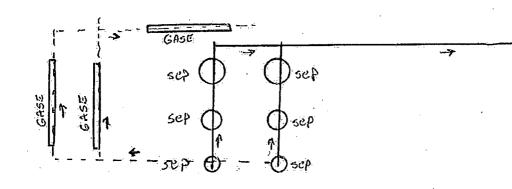
BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09



Cimarex Energy Gadwall 18 Fed Com Z Gadwall 18 Fed Com 3 NMNM 111530 NENW 18 255 27E NWNW 18 255 27E

I. Production Phase (OT#1)

1) Valve I Oper

Z) Value 9 Open

3.) Valve 6 Bealed Closed 4. Valve 5, Sealed Closed

5) Valve 4 scaled Closed

6.) Valves on OT #2 positioned

A) Valve & closed + sealed B) Valve & closed + sealed C) Valve & closed + sealed

7.) Valves on OT #3 positioned

A) Value 3 closed

B) Valve 10 closed + seeled Valve 4 closed, + Secled

I Sales Phase (OT+I

1) Valves I, 12,11,10 séaled closed

2.) Valve 6 OPEN

3.) Valveson OT# 2 Positioned

A.) Value Z open

B) Valve 5 closed

C. Valve II closed D. Valve 5 scaled Closed

SIV

Accepted for Record Purposes. Approval Subject to Onsite Inspection. Date:__