

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-41014		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Diamond PWU 22				
				6. Well Number: 8H				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137		
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Turkey Track; Bone Spring		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	P	21	19S	29E		825	South	
BH:	P	22	19S	29E		634	South	
13. Date Spudded 12/31/13	14. Date T.D. Reached 1/30/14	15. Date Rig Released 2/2/14		16. Date Completed (Ready to Produce) 3/31/14		17. Elevations (DF and RKB, RT, GR, etc.) 3339.8' GL		
18. Total Measured Depth of Well 12528' MD, 7145' TVD		19. Plug Back Measured Depth 12480'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Compensated Neutron Log, High Resolution Laterolog Array		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7911-12425, Bone Spring								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13-3/8"	48#	231'	17-1/2"	235 sx CIC; circ 42 sx				
9-5/8"	40#	3510'	12-1/4"	2416 sx CIC; circ 1295 sx				
		8180'	Whipstock	733 sx CIH; circ 0	TOC @ 6366'			
5-1/2", 7"	17#, 26#	12528'	8-3/4"	85 sx CIC, 2080 sx CIH; circ 0	TOC @ 280'			
24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-7/8" L-80	6594.7'		
26. Perforation record (interval, size, and number) 7911 - 12425, total 360 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7911-12425 Acidize and frac in 10 stages. See detailed summary attached.				
28. PRODUCTION								
Date First Production 3/31/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing			
Date of Test 4/16/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 141	Gas - MCF 781	Water - Bbl. 598	Gas - Oil Ratio 5539	
Flow Tubing Press. 790 psi	Casing Pressure 631 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By		
31. List Attachments Directional Survey, Logs						RECEIVED		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						APR 23 2014		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude						NAD 83 4927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
Signature <i>Megan Moravec</i>		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 4/21/2014		
E-mail Address megan.moravec@dmv.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology