

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other:2. Name of Operator
Devon Energy Production Company, L.P.3. Address
333 West Sheridan Ave, Oklahoma City, OK 731023a. Phone No. (include area code)
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal regulations)

At surface

2440' FNL & 500' FWL Unit E, Sec 25, T25S, R31E

At top prod. interval reported below

At total depth 300' FNL & 538' FWL Unit D, Sec 24, T25S, R31E

14. Date Spudded
2/1/1415. Date T.D. Reached
3/18/1416. Date Completed
4/30/14
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL: 334118. Total Depth: MD 18027
TVD 1036419. Plug Back T.D.: MD 17980
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cement Bond Log; Gamma-Ray Log; Neutron Density Log

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H-40	48	148	1054		820 sks cmt C		surf	58 BBLS
12.25	9.625 HCK-55	40	1054	4371		1500 sks cmt C		surf	183 BBLS
Whipstock				10558		530 sks cmt H		9534	failed
Whipstock				10056		260 sks cmt H		9682	success
8.75	5.5 P-110	17	9936	18027		3395 sks cmt C		5750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9491							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring 2nd	10885	17965	10885 - 17965		1152	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10885 - 17965	71,999g 15% HCL, 3,433,680 #40/70, 1,313,940 #100 Mesh

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/14	5/19/14	24	→	618	1522	1125			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1850psi	1000psi	→				2462.783		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No. BHL: LC062300
SHL: NMNM125634, NMLC061869

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Big Sinks Draw 25 Fed Com 1H9. APT Well No.
30-015-4154810. Field and Pool or Exploratory
WC-015 G-05 5263125N; Bone Spring11. Sec., T., R., M., on Block and
Survey or Area
Sec 25, T25S, R31E12. County or Parish
EDDY13. State
NMRECEIVED
MAY 07 2014

FILED FOR RECORD

JUN 22 2014

BUREAU OF LAND MANAGEMENT
BLAD FIELD OFFICERECLAMATION
DUE 10-30-14

AB

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring 2nd	9986			Delaware	4345
				Cherry Canyon	5297
				Brushy Canyon	6718
				Bone Spring	8323
				Bone Spring 1st SS	9366
				Bone Spring 2nd LM	9618
				Bone Spring 2nd SS	9986

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

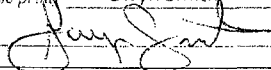
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwyn Smith

Title Regulatory Compliance Analyst

Signature



Date 5/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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