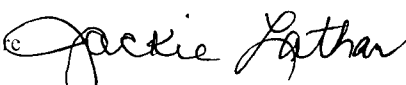


Submit To Appropriate District Office Two Copies- District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. 30-015-41730								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Layla 35 MD Fee Com								
		6. Well Number: 2H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <b>RECEIVED</b>  <b>APR 11 2014</b>  <b>NMOOD ARTESIA</b> </div>								
8. Name of Operator Mewbourne Oil Company										
10. Address of Operator PO Box 5270 Hobbs, NM 88241		9. OGRID 14744								
		11. Pool name or Wildcat Malaga Delaware North 42960								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	23S	28E		150	South	660	West	Eddy
BH:	D	35	23S	28E		343	North	829	West	Eddy
13. Date Spudded 01/20/14	14. Date T.D. Reached 03/01/14	15. Date Rig Released 03/06/14		16. Date Completed (Ready to Produce) 03/30/14		17. Elevations (DF and RKB, RT, GR, etc.) 3018' GL				
18. Total Measured Depth of Well 15225' (MD)		19. Plug Back Measured Depth 15150' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10654' MD - 15150' MD Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		440'		17 1/2"		500		Surface
9 5/8"		36#		2550'		12 1/4"		750		Surface
7"		26#		10595' MD		8 3/4"		1050		Surface
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2"	10357' (MD)	15167' (MD)	NA							
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
30 Ports 10654' MD - 15150' MD						DEPTH INTERVAL 10654' - 15150' MD				
						AMOUNT AND KIND MATERIAL USED Frac w/4,875,551 gals Slickwater, carrying 3,397,900# 100# Mesh sand & 2,193,1200# 40/70 sand.				
<b>28. PRODUCTION</b>										
Date First Production 03/03/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 04/02/14	Hours Tested 24 hrs	Choke Size 20/48"	Prod'n For Test Period 24 hrs	Oil - Bbl 76	Gas - MCF 2083	Water - Bbl. 2130	Gas - Oil Ratio 28026			
Flow Tubing Press. NA	Casing Pressure 3750	Calculated 24-Hour Rate	Oil - Bbl. 76	Gas - MCF 2083	Water - Bbl. 2130	Oil Gravity - API - (Corr.) 43.60				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Pkr Port Schematic										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed										
Signature 		Name		Hobbs Regulatory		Title		04/07/14		Date
E-mail Address: jathan@mewbourne.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2600'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6230'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp 9490'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology