

Submit 1 Copy To Appropriate District
Office
District I- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II- (575) 748-1283
1301 W. Grand Ave., Artesia, NM 88210
District III- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

"Record Clean Up"

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-20993 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Mack Energy Corporation | | 6. State Oil & Gas Lease No. Fee |
| 3. Address of Operator P.O. Box 960 Artesia, NM 88210 | | 7. Lease Name or Unit Agreement Name Pit SWD |
| 4. Well Location Unit Letter <u>C</u> <u>831</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>4</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>Eddy</u> | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR etc.) 3142' | | 9. OGRID Number 013837 |
| | | 10. Pool Name or Wildcat SWD; Bell Canyon, Cherry Canyon |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Re-Entry ☒

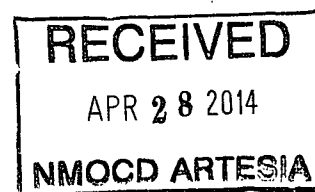
SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy proposes to do the following re-entry procedure.

1. ALL PLUGS WE DRILL OUT ARE QUESTIONABLE DUE TO NO RECORDS.
Drill out cmt plug @ surface, 310'-410', '986'-1080', 1649'-1743'.
2. TD +/- 4200'. Test Casing to 1500#.
3. Set CIBP @ 4175'
4. PU 7" 26# J-55. Set casing @ 4150'. Cement Lead 200sx 35/65 Poz C, Tail 300sx PVL.
5. Shoot perforation across the Bell Canyon and Cherry Canyon interval 2117-3982'.
6. Acid procedure to follow after logs.
7. RIH w/7" Nickel plated Arrow set Pkr. & 2 7/8" Plastic coated tbg.
8. Circulate packer fluid. Test casing to 500# for 30 min.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 4-25-2014

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: (575)748-1288

For State Use Only

APPROVED BY: LR Dade TITLE Dist # Supervisor DATE 8/12/14
Conditions of Approval (if any):