

OCD Artesia

NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 18 2014

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Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029339A

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
JACKSON A 279. API Well No.  
30-015-3476510. Field and Pool, or Exploratory  
CEDAR LAKE YESO11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T17S R30E Mer NMP12. County or Parish  
EDDY13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
3766 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other2. Name of Operator  
BURNETT OIL CO. INC. Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET UNIT FORT WORTH, TX 76102  
FORT WORTH, TX 76102 Ph: 817-332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENE 990FSL 330FEL

At top prod interval reported below NENE 990FSL 330FEL

At total depth NENE 990FSL 330FEL

14. Date Spudded  
05/30/201415. Date T.D. Reached  
06/02/201416. Date Completed  
07/06/2014☐ D & A ☒ Ready to Prod.18. Total Depth: MD 6100  
TVD 610019. Plug Back T.D.: MD 5298  
TVD 529820. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUN QC W/SGR (GTET, CSNG, SDLT, DLLT, MGRD)22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	414		150			
8.750	7.000 K55	23.0	0	5184		625			
6.125	5.500 J55	15.5	0	6100		155	38		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5115		2.875	5232				

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4668	6168	5888 TO 6014	0.400		OPEN
B)			5564 TO 5817	0.400		OPEN
C)			5228 TO 5488	0.400		OPEN
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5888 TO 6014	SPOT ACID ACROSS PERFS, ESPOT ACID, BD 3889 BALLOUT W/ 40 BALLSEALERS ON FORM
5564 TO 5817	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 76 BALL SEALERS
5564 TO 6014	SLICKWATER FRAC W 836,388 GALS SLICKWATER, 42,631 100 MESH, 232,309 40/70 SN,
5228 TO 5488	SLICKWATER FRAC W 822,696 GAL SLICKWATER, 30,749# 100 MESH, 241,371# 40/70 SN,

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/06/2014	07/20/2014	24	→	67.0	132.0	905.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI	200	110.0	→					POW	

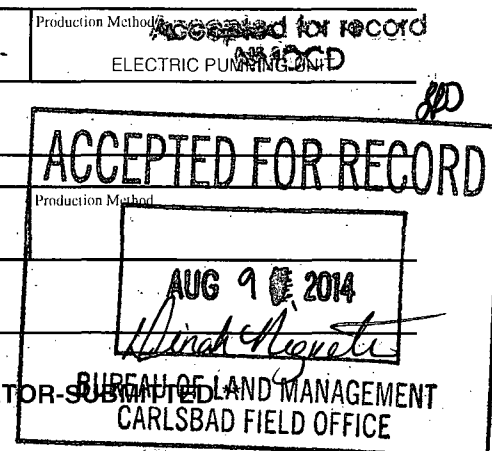
## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #254717 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

RECLAMATION  
DUE N/A

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	304	530	WATER	RUSTLER	304
SALT	530	1311	WATER	SALT	530
SALT BASE/TANSILL	1311	1472	OIL/GAS	SALT BASE/TANSILL	1311
YATES	1472	1718	OIL/GAS	YATES	1472
SEVEN RIVERS	1718	2387	OIL/GAS	SEVEN RIVERS	1718
QUEEN	2387	2705	OIL/GAS	QUEEN	2387
GRAYBURG	2705	3025	OIL/GAS	GRAYBURG	2705
SAN ANDRES	3025	4325	OIL/GAS	SAN ANDRES	3025

32. Additional remarks (include plugging procedure):  
Porous Zones (Cont)

GLORIETA 4325 4668 OIL/GAS

YESO 4668 6168 OIL/GAS

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #254717 Verified by the BLM Well Information System.  
For BURNETT OIL CO. INC., sent to the Carlsbad

Name(please print) LESLIE GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 07/25/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

**Additional data for transaction #254717 that would not fit on the form**

**32. Additional remarks, continued**

LOGS SENT BY MAIL.