Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-32527
811 S. First St., Artesia, NM 88210 UIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III ~ (505) 334-6178       1220 South St. Francis Dr.         1000 Rio Brazos Rd., Aztec, NM 87410       South St. Francis Dr.	STATE STATE
$\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}} Santa Fe, NM 87505$	6. State Oil & Gas Lease No. V-1673
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lost Tank AIS State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210       4. Well Location	Lost Tank; Delaware
Unit Letter F : 2310 feet from the North line and	2310 feet from the West line
Section 36 Township 21S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3,578' GR	
12. Chast Announces Day to Indicate Netwoorf Nation	Remark on Other Data
12. Check Appropriate Box to Indicate Nature of Notice	, Report of Other Data
	BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
CLOSED-LOOP SYSTEM	ed casing 🛛
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