

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-015-40921 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-2194 (BHL) VA-2779 (SL)
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Black Lake 5 OB State Com 6. Well Number: 1H  <div style="text-align: center;"> <b>NM OIL CONSERVATION</b>          ARTESIA DISTRICT  <b>AUG 12 2014</b> </div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								9. OGRID 14744  <div style="text-align: center;"> <b>RECEIVED</b> </div>										
8. Name of Operator Mewbourne Oil Company 10. Address of Operator PO Box 5270 Hobbs, NM 88241								11. Pool name or Wildcat Willow Lake; Bone Spring 64450.										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	5	25S	28E		250	South	1980	East	Eddy								
BH:	B	5	25S	28E		390	North	1992	East	Eddy								
13. Date Spudded 06/21/14		14. Date T.D. Reached 07/10/14		15. Date Rig Released 07/12/14		16. Date Completed (Ready to Produce) 07/29/14		17. Elevations (DF and RKB, RT, GR, etc.) 2968' GL										
18. Total Measured Depth of Well 12530'				19. Plug Back Measured Depth 12436' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8542' MD - 12430' MD Bone Spring																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		830'		17 1/2"		600		Surface								
9 5/8"		36#		2315'		12 1/4"		700		Surface								
7"		26#		8452'		8 3/4"		1150		Surface								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>													
4 1/2"	8147' (MD)	12456' (MD)	NA		SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number)  20 Ports 8542' MD - 12430' MD					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8542' - 12430' MD</td> <td>Frac w/2,294,436 gals slickwater, 1,617,310# 100 mesh sand &amp; 1,011,100# 40/70 White sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8542' - 12430' MD	Frac w/2,294,436 gals slickwater, 1,617,310# 100 mesh sand & 1,011,100# 40/70 White sand.				
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<b>28. PRODUCTION</b>																		
Date First Production 07/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/31/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 488	Gas - MCF 453	Water - Bbl. 1620	Gas - Oil Ratio 928											
Flow Tubing Press. NA	Casing Pressure 790	Calculated 24-Hour Rate	Oil - Bbl. 488	Gas - MCF 453	Water - Bbl. 1620	Oil Gravity - API - (Corr.) 48.1												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																		
Jackie Lathan			Printed															
Signature			Name Hobbs Regulatory		Title		08/11/14		Date									
E-mail Address: jlathan@mewbourne.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2420	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3280	T. Kirtland	T. Penn. "B"
B. Salt	T. Brushy Canyon 4500	T. Fruitland	T. Penn. "C"
T. Delaware 2380	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6040	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology