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Size Flwg. Press. Rate BBL MCF BBL Ratio				
(See Instructions and spaces for additional data on reverse side)				

RECLAMATION (N)DUE 12 - 24 - 14

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28b. Prod	uction - Interv	al C						•					
Date First Test Hours Produced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API				Production Method			
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28c. Prod	uction - Interv	al D	L	J	· .								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method		
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<i>J.</i> 30	ndry Notice fo	n pruggit	ig and coment	vermeation		6. Core An	u1y313		, (and.			
34. I here	by certify that	the foreg	oing and attac	ched inform	ation is co	mplete and co	rrect as deter	mined fro	om all a	vailable	e records (see attac	hed instructio	ns):
			Elect			47742 Verifie USA WTP L				tion Sy	/stem.		
			Committed to							2014 (1	4DW0086SE)	· . ·	
Name	(please print)	JENNIF	ER A DUAR	TE			Tit	le <u>REGL</u>	JLATO	RY SP	ECIALIST		
Signa	ture	(Electro	onic Submission)				Da	Date 06/02/2014					
									•				
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime fo	r any person	knowingl	y and v	villfully	to make to any de	partment or a	gency
of the Un	ned States any	/ Talse, fic	cutious or trac	utent statem	ents or re	presentations	as to any mat	ter within	i its jur	isaictio	n.		

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