

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WILLIAMS 35 COM
8. Well Number #1
9. OGRID Number 241333
10. Pool name or Wildcat CULEBRA BLUFF STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator CHEVRON MIDCONTINENT LP
3. Address of Operator 1616 W. BENDER BLVD, HOBBS, NM 88240
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3016'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT LP INTENDS TO TA THE ABOVE WELL AS FOLLOWS:

CHEVRON WISHES TO TA THIS WELL UNTIL A RECOMPLETION CAN BE CARRIED OUT. THEY VERY LOW GAS PRODUCTION IS CONTRIBUTING TO THIS BEING A MARGINAL LEASE, AND BOTH CHEVRON AND PARTNERS WITH TO TA UNTIL FURTHER ACTION CAN BE TAKEN.

1. MOVE IN AND RIG UP WORKOVER UNIT. CHECK WELL PRESSURES AND BLEED DOWN WELL, IF NECESSARY, PUMP DOWN CASING WITH 8.6 PPG CUT BRINE WATER TO KILL WELL.
2. FLOWING GAS WELL (NO RODS/PUMP). NIPPLE DOWN WELLHEAD. UNSET TAC, NU, 5 K BOP. POOH WITH 1 JOINT 2 3/8 TUBING, PU 7'26# PACKER, AND SET @25'. PRESSURE TEST BOP TO 250 PSI LOW /1000 PSI HIGH. RELEASE AND LD PACKET. PU ONE JOINT TUBING AND TAG FOR FILL. (EOT 11, 284', PERFS 11,470-11,476'). NOTIFY WORKOVER ENGINEER IF FILL IS TAGGED.
3. POOH WITH 2 3/8' PRODUCTION TUBING. STRAP PIPE OUT OF THE HOLE TO CONFIRM DEPTHS. STAND BACK PRODUCTION TUBING.
4. PU AND RIH WITH 4 3/4; MIT BIT TO SCRAP DOWN TO PBTD (11,728). PULL OUT OF HOLE WITH TUBING AND BIT. LD BIT.

Spud Date:

Rig Release Date:

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 07 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/02/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Rep. Supervisor DATE 8-12-2014

Conditions of Approval (if any):

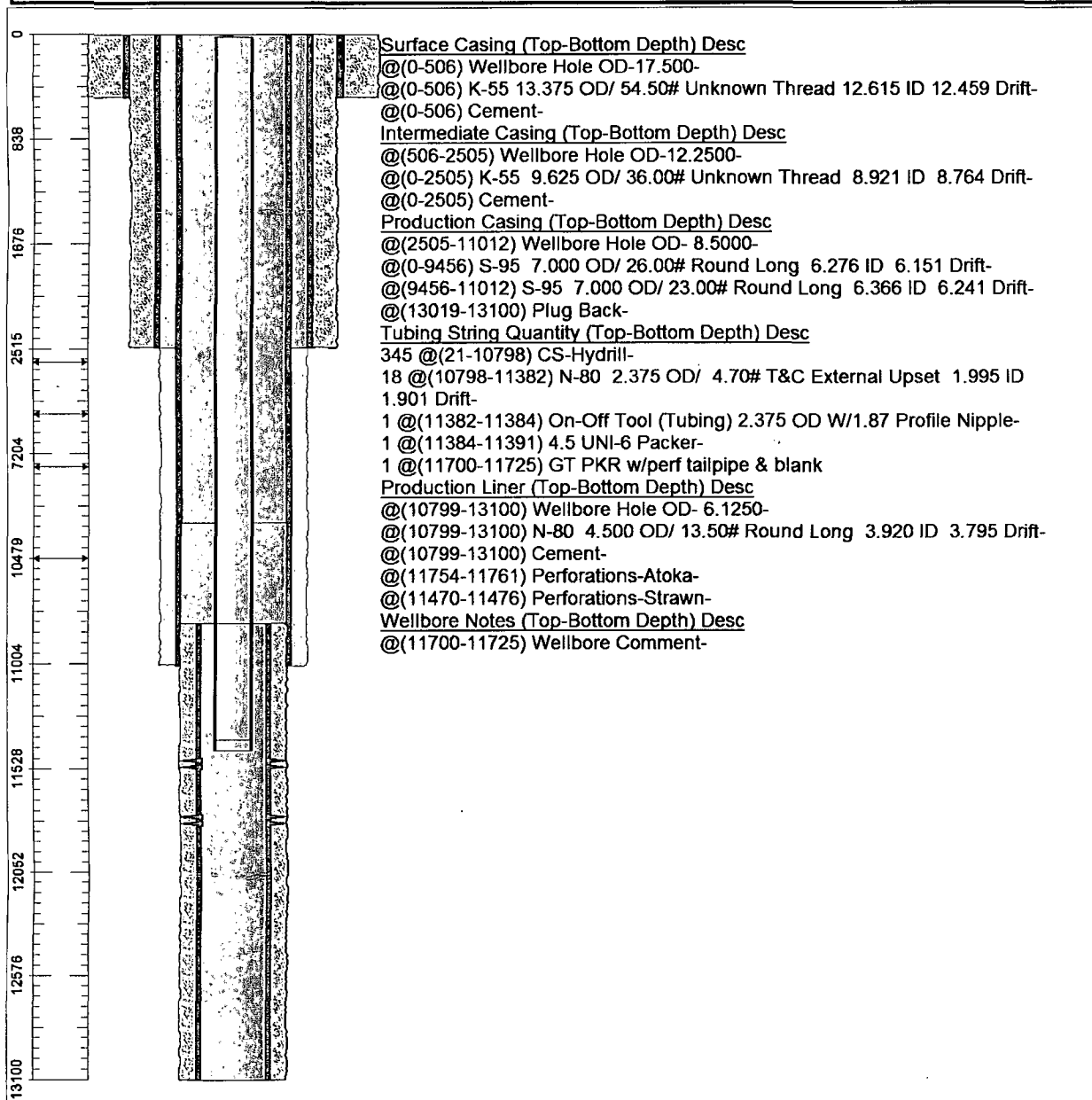
CONTINUED C-103

5. PERFORM JSA FOR WIRELINE OPERATIONS. MIRU WIRELINE UNIT, NU LUBRICATOR .TEST LUBRICATOR TO 1000 PSO PU 4 ½ /13.5 # CIBP AND RIH ON WIRELINE. DISPLACE ANNULUS WITH CORROSION INHIBITED PACKER FLUID SET CIBP AT 11,415; (TOP OF PRODUCING STRAWN FORMATION).
6. PRESSURE TEST CASING WITH 500 PSI FOR 30 MINUTES. IF THERE IS LESS THAN A 10% CHANGE IN PRESSURE, THE MIT PASSES. IF CASING DOES NOT HOLD PRESSURE, DISCUSS WITH THE WORKOVER ENGINEER BEFROE CONTINUING.
7. RIH WITH WIRELINE BAILER. DUMPING 35'OF CEMENT ON TOP OF CIBP.
8. ALLOW CEMENT TO SET.
9. TAG THE TOP OF CEMENT PLUG AND RECORD THE DEPTH. IF LESS THAN 35' OF CEMENT IS TAGGED, BAIL MORE CEMENT ON TOP OF THE CURRENT PLUG.
10. POOH. RDMO WIRELINE UNIT.
11. REMOVE BOP'S AND INSTALL WH. INSTALL TAPPED BULLPLUG ½ 'BALL VALVE AND PRESSURE GAUGE IN TOP OF WELLHEAD. RIG DOWN AND RELEASE PULLING UNIT.
12. SEND TEST CHART AND REPORT OF TA OPERATIONS TO NMOCD.

**\*\*\*\*NOTIFY NMOCD OF MIT 24 HOURS BEFORE WORK STARTS TO PROVIDE OPPORTUNITY TO WITNESS TEST.\*\*\*\***

## Chevron U.S.A. Inc. Wellbore Diagram : WILL\_35 1

<b>Lease:</b> OHO HOBBS FMT		<b>Well No.:</b> WILLIAMS 35 COM #1 35 COM #1		<b>Field:</b> FLD-CULEBRA BLUFF SOUTH	
<b>Location:</b> 660FNL2310FWL		<b>Sec.:</b> N/A		<b>Blk:</b>	<b>Survey:</b> N/A
<b>County:</b> Eddy	<b>St.:</b> New Mexico	<b>Refno:</b> EQ5325		<b>API:</b> 3001522759	<b>Cost Center:</b> BCEC60700
<b>Section:</b> E028		<b>Township:</b> 35			<b>Range:</b> S023
<b>Current Status:</b> ACTIVE				<b>Dead Man Anchors Test Date:</b> NONE	
<b>Directions:</b>					



<b>Ground Elevation (MSL):</b> 3016.00	<b>Spud Date:</b> 12/14/1978	<b>Compl. Date:</b> 08/25/1995
<b>Well Depth Datum:</b> Kelly Bushing	<b>Elevation (MSL):</b> 0.00	<b>Correction Factor:</b> 21.00
<b>Last Updated by:</b> canojg	<b>Date:</b> 10/03/2007	