

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/>		5. Lease Serial No. NMNM0309377A
2. Name of Operator Lynx Petroleum Consultants, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1708, Hobbs, NM 88241		7. If Unit or CA, Agreement, Name and/or No.
3b. Phone No. (include area code) 575-392-3575		8. Well Name and No. HJ Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 2310' FWL, Sec. 13, T19S, R31E, Unit K		9. API Well No. 30-015-23781
		10. Field and Pool, or Exploratory Area Lusk;B.S., West (41480)
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

SITE FACILITY DIAGRAM

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the Site Facility Diagram.

NM OIL CONSERVATION
ARTESIA DISTRICT

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 7/30/14

RD 8-12-2014
Accepted for record
NMDCD

AUG 04 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBBIE MCKELVEY		Title AGENT 575-392-3575
Signature <u>Debbie McKelvey</u>		Date 2/21/14

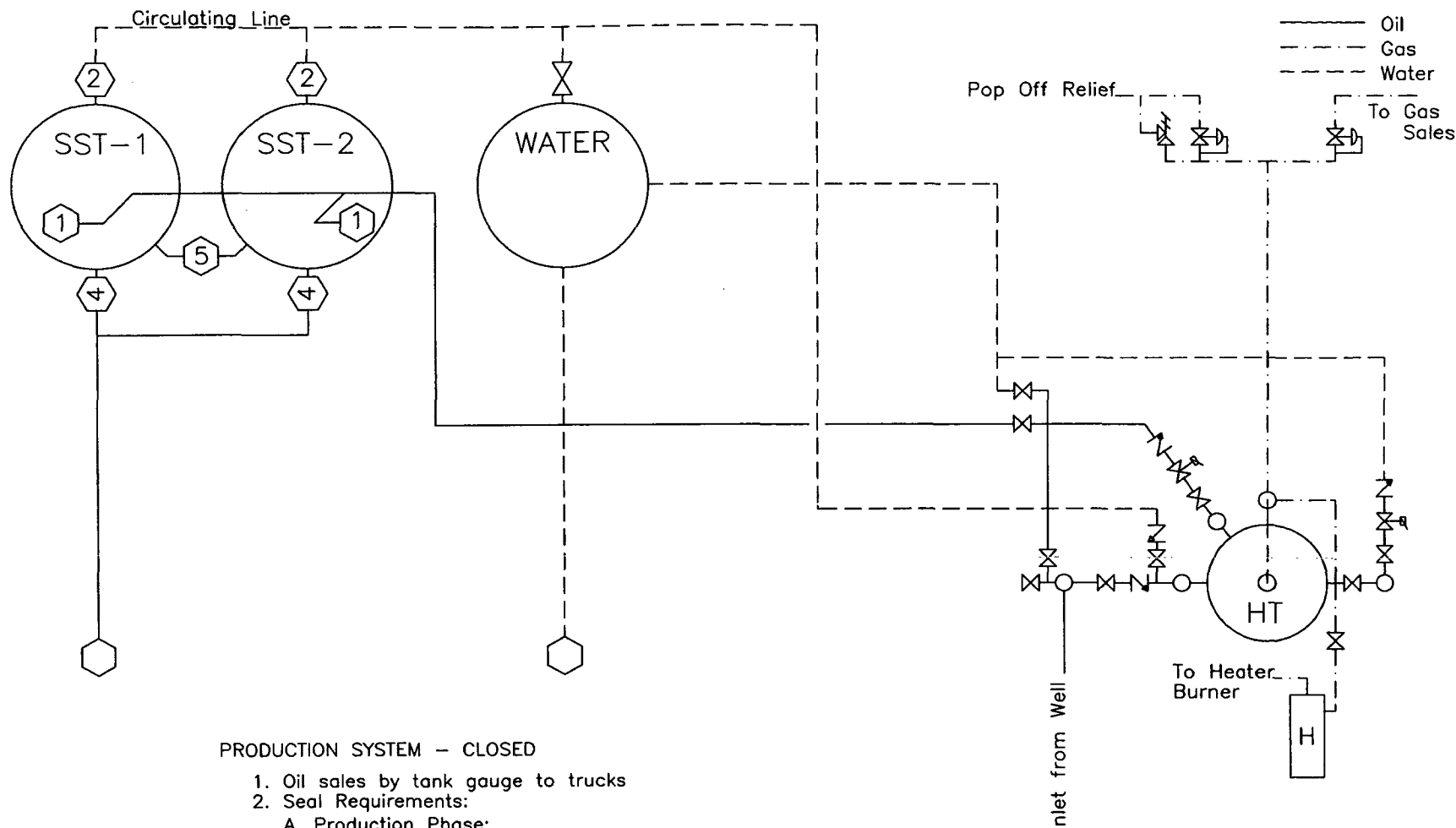
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: 7/30/14
[Signature]



PRODUCTION SYSTEM - CLOSED

1. Oil sales by tank gauge to trucks
2. Seal Requirements:
 - A. Production Phase:
 - (1) All valves 2 sealed closed
 - (2) All valves 4 sealed closed
 - B. Sales Phase: (Sales from SST-1)
 - (1) Valve 1 on SST-1 sealed closed
 - (2) All valves 2 sealed closed
 - (3) Valve 5 between SST-1 & SST-2 sealed closed
 - (4) Valve 4 on SST-2 & SST-3 sealed closed

LOCATION OF SITE SECURITY PLAN:
 Lynx Petroleum Consultants, Inc.
 P.O. Box 1708
 Hobbs, NM 88241



SITE FACILITY DIAGRAM	
Lynx Petroleum Consultants, Inc.	
Federal 'HJ' 13 No. 1	
NE/4 SW/4, SECTION 13, T-19S, R-31E	
EDDY COUNTY, NEW MEXICO	
LSE. NO. NM-0309377-A	DATE: 2/19/14