

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03205
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. BIG EDDY UNIT 114
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R29E SENE 2080FNL 660FEL 32.466370 N Lat, 103.982540 W Lon		9. API Well No. 30-015-26263-00-S1
		10. Field and Pool, or Exploratory QUAHADA RIDGE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to plug back the referenced well from the Bone Spring and recompleat and return well to production in the Lower Brushy Canyon formation.

This well is currently Temporarily Abandoned in the Bone Spring formation with a CIBP @ 7478 and 35' of cmt. After perforating, the well will be fracture stimulated. Procedure is as follows:

1. MIRU workover unit. ND 10K wellhead and NU 5K BOP & test BOP.
2. Circulate with +/- 167 bbls produced wtr via tbq. POOH with tbq.
3. MIRU wireline. RIH with gauge ring and junk basket to PBD @ 7,424'. RIH with GR/CCL/CBL to PBD. Log from PBD to surface RDMO wireline.

work done w/ out approval

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 08 2014

Provide C102 w/ accepted for record NMOC 8/12/14

RECEIVED

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #249941 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/18/2014 (14CQ0478SE)	
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	06/17/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #249941 that would not fit on the form

32. Additional remarks, continued

4. Pressure test the 5-1/2" casing and CIBP to 5,000 psi.
5. RBIH w/ 2-3/8" tbg open ended and Tag PBTD @ +/- 7,424?. Spot 1,000 gallons (24 bbls) 7.5% double inhibited HCL in the hole across the Lower Brushy Canyon perforation interval from 6,694' to 6,810' flush w/22 bbls produced wtr.
6. RU wireline, crane and 5K lubricator. RIH wperf guns loaded w/2 SPF, GR and CCL. Perforate the Lower Brushy Canyon 6696'-6701', 6785'-6790', (0.42" hole, 0 degree phasing, 2 SPF, 20 total shots).
7. POOH w/ wireline. RU pump truck. Breakdown perforations
8. MIRU frac equipment. Frac the Lower Brushy Canyon from 6,696' to 6,790' down 5-1/2" casing 2878 bbls fluid (slickwater), 10000# propant.
9. RU foam air unit and circulate circulate until returns are fully clean.
10. PU and RIH with 2-7/8" 6.5# L-80 tbg. Space tbg as needed with subs.
11. ND BOP. Land EOT @ 6,586'. SN @ 6,549'. Set TAC @ 6,225'. NU WH.
12. Seat pump and space out as needed with pony rods. Hang well off. RDMO workover unit. Turn well to production.



Schematic - Vertical Production

BOPCO L.P. - West Texas

Well Name: BIG EDDY UNIT #114

Well ID: 30-015-26263

Field: WC Williams Sink (Bone Spring)

Sect: 21; Town: 21S; Rng: 29E Eddy Co., State: New Mexico

Blk: Survey:

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Completion/Workover	Recompletion	Completion	6/17/2014	

Vertical - Original Hole, 7/19/2014 1:16:06 AM		Vertical schematic (actual)		Column list (actual)	
MD (ft)	Incl. (%)			Description	Top (MD)
11.8		13 3/8 in; 48.00 lb/ft; H-40; 505.00 RKB		17 1/2; Surface; 18.00-505.00	
504.9		Surface Casing Cement; 18.00		11; Intermediate; 505.00-3,000.00	
2,500.0		16 5/8 in; 32.00 lb/ft; J-55; 3,000.00 RKB			
3,122.0		Intermediate Casing Cement; 18.00		Delaware Lime	3,122.00
4,097.1				Kansay	3,230.00
4,404.5		Est. TOC: 4,100.00; 8/15/2003		Old Indian Dr...	4,097.00
6,222.1					
6,274.9					
6,540.0				15C	6,540.00
6,548.5					
6,585.3				1; Proposed Rods; 0.00-6,549.00	
6,629.6				4; Proposed Tubing w/ Rods; 2 7/8; 0.00-6,585.93	
6,631.2					
6,644.7					
6,649.5					
6,695.9				Perf; 6,696.00-6,701.00; 4/1/2014	
9,785.1				Perf; 6,785.00-6,790.00; 4/1/2014	
9,805.1					
7,215.9				15C2	8,805.00
7,387.1				Bone Spring	8,866.00
7,475.1		35' CIP H cmt dumped bailed on CIBP (7/6/2012). Tagged PBTD @ 7,424'		Upper Avalon	7,216.00
7,480.0		Bridge Plug - Permanent; 7,478.00-7,480.00			
7,527.9				Lower Avalon	7,509.00
7,623.0				Perforated; 7,528.00-7,639.00; 9/19/2008	
7,639.1				Perforated; 7,613.00; 9/19/2008	
7,948.2				Perforated; 7,623.00; 9/17/2008	
8,199.2				Perforated; 7,624.00; 9/17/2008	
8,201.1				Perforated; 7,639.00; 9/17/2008	
8,201.1		Cement Retainer; 7,948.00-7,950.00		1st Bone Spr...	7,867.00
8,201.1		Cut 5 1/2" Cas @ 8,200' (8/08/00); 8,200.00			
8,201.1		Production Casing Cement; 4,100.00		2nd Bone Spr...	8,168.00
8,201.1		Attempt to Cut & Pull 5-1/2"; 8,200.00-8,201.00			
8,201.1				3rd Bone Spr...	9,371.00
8,201.1					
8,201.1		Cement Retainer; 9,976.00-9,978.00			
10,193.9				Perforated; 10,250.00; 8/5/2008	Wolfcamp
10,598.1				Perforated; 11,000.00; 8/1/2008	10,194...
11,326.1		TOC per CBI; 11,655.00; 2/11/1990			
11,629.9				Strawn	11,326...
12,002.0				Atoka	11,630...
12,208.0				Perforated; 12,002.00-12,008.00; 8/4/2004	
12,297.9				Perforated; 12,208.00-12,214.00; 8/4/2004	
12,600.1		Retrievable Bridge Plug; 12,600.00-12,602.00			
12,660.1				Perforated; 12,660.00-12,670.00; 7/8/2003	Upper Morrow
12,695.9				Perforated; 12,696.00-12,704.00; 7/8/2003	Middle Morrow
12,732.0				Perforated; 12,732.00-12,738.00; 7/8/2003	12,208...
12,748.0				Perforated; 12,745.00-12,762.00; 7/8/2003	12,564...
12,792.0				Perforated; 12,792.00-12,801.00; 3/12/1990	
12,803.1					
12,940.0		Bridge Plug - Permanent; 12,940.00-12,942.00			
12,967.8				Perforated; 12,968.00-12,972.00; 2/22/1990	Lower Morrow
12,978.0		Bridge Plug - Permanent; 12,978.00-12,980.00			12,901...
12,983.0				Perforated; 12,984.00-12,990.00; 2/22/1990	
12,998.0				Perforated; 12,998.00-13,004.00; 2/12/1990	
13,014.1				Perforated; 13,014.00-13,018.00; 2/22/1990	
13,092.8		Dropped Van Guns; 13,093.00-13,095.00			
13,098.1					
13,101.0		Fill; 13,095.00-13,134.00			
13,133.9		Production Casing Cement; 11,555.00			
		5 1/2 in; 20.00 lb/ft; N-80, C-95; 13,134.00 RKB			
				TD - Original Hole; 13,134.00	