

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

DALE H PARKE A TR 1 24

2. Name of Operator

PREMIER OIL &amp; GAS INCORPORATED

Contact: DANIEL A JONES

Email: dan.jones@premieroilgas.com

9. API Well No.

30-015-31070-00-S1

3a. Address

ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 972-470-0228

Fx: 866-515-8327

10. Field and Pool, or Exploratory

LOCO HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T17S R30E NWNW 330FSL 940FEL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/8-15/2014 - POOH with tubing and rods. Prep to squeeze Paddock perms from 4445' - 4797'. TIH w/ cem retainer @ 4329'. Test back side to 2000# held good.

4/16/2014 - Sqz paddock perms from 4576 - 4790 (20) w/ 300 sks of Class C + 2% CaCL2 + 400 sks class C Neat. Circ 52 bbls to pit.

4/21/2014 - RU closed loop + weld auto driller to pulling unit + rig up reverse rig. TIH w/ rock bit + 6 drill collars + 2-7/8" drilling on out cement and cement retainer.

4/29/2014 - TD 4-3/4" hole to 6325.

4/30/2014 - Ran 157 jts of 4" (L80) 10.46lb/ft LTC casing, 6 centralizers, DV Tool, Float shoe and

CRD 8-12-2014  
Accepted for record  
NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 30 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254435 verified by the BLM Well Information System  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/25/2014 (13KMS5899S)

Name (Printed/Typed) DANIEL A JONES

Title VICE PRESIDENT

Signature

(Electronic Submission)

Date 07/24/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 07/27/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #254435 that would not fit on the form

### 32. Additional remarks, continued

collar to 6304?. DV Tool set @ 4896?. CMT casing and circulate @ DV Tool with 100 sx Class ?C?. Circ 56 sx to pit.

5/6/14 ? Install 10k companion flange, 10k frac valve and 10k goathead .RU and spot 1000 gal 7.5% HCL and load hole with fresh water. RIH w/wireline and perf Yeso 1 5570 ? 5947? (30).RU wireline and run a cement bond log. Scheduled to complete well for Yeso Stages 1-2 on 5/8/2014.

5/8/14 ? Frac Yeso 1 (5570 ? 5947?). SD during Stage 23 before pumping 0.5# 40/70. 2? flow coming from 5-1/2? annulus. ATP: 6200lbs @ 77bpm. Pumped 5273 bbls of slickwater. 8220 lbs of 100 mesh, 2095 lbs of 40/70 sand.

6/18/14 -- ReFrac Yeso 1 w/ 9471 bbls of slickwater carrying 3081 lbs of 100 mesh, 175,367 lbs of 40/70, and 15,499 lbs of 20/40 CRC sand. ISIP: 3889#. 5 min: 1751#. 10 min: 1605#. 15 min: 1563#. Frac Yeso 1 (5570 ? 5947?). ATP: 5000#. AR: 60 bpm. Will clean out hole and prepare for perforating Yeso 2. Frac Yeso 2 on June 27th.

6/25/14 ? MIRU wireline and perforate Yeso 2 (5096 ? 5470?) (30).

6/27/14 -- Frac yeso 2 w/ 13,594 bbls of slickwater carrying 11,566 lbs of 100 mesh, 185,961 lbs of 40/70, and 34,941 lbs of 20/40 CRC sand. ISIP: 2003#. 5 min: 1505#. 10 min: 1403#. 15 min: 1277#. ATP: 5150#. AR: 70 bpm.

7/8/2014 ? RIH w/ seating nipple @ 5955?, 44 jts 2-3/8? tubing (1430.01?), change over collar, 2 jts 2-7/8?, TA @ 4553.71?, 139 jts 2-7/8? (4537? w/ TA). RIH w/ 20? Quin pump w/ sandscreen, 4 ? 1-1/4? Kbars, 56 ?? rods, 178 7/8? rods, 1 ? 6? 7/8? rod sub, 26?.polished rod. Load hole with 18 bbls of water. Hang well and begin pumping.

Date H. Parke A Tr 1 #24

330' FSL, 2310' FEL

0-15-175-30E

Eddy, NM

30-015-31070

Zero: 12' AGL

KB: 3697'

GL: 3685'

17 1/2"  
LC 3/8"

13 3/8"/48/H40/STC@460'

450 SX "C" + 10 yd redmix + pea gravel 0-13'

12 1/4"

9 5/8"/24/T55/STC@1258'

500 SX HLC + 200 SX "C" (circ 150 SX)

7 7/8"

Dve 325b

9/60: 4445 - 4797 (20) 2000 g 15%

HA: 54,000 gal 40# gel + 35,000 gal 20%  
HCL

CA: 5000 gal 15% 20.6 @ 1990 psi

5/8/14: 5570-5947' (30) 3000 gal HCL,  
5273 bbls slickwater, 8220 lbs of 100

mesh sand, 2095 lbs of 40/70 sand,

Abort frac, pressure in annulus.

6/18/14: Refrac 5570-5947' (30) 9471 bbls  
of slickwater, 3081 lbs 100 mesh, 175,367  
lbs of 40/70, and 15,499 lbs of 20/40  
CRC sand.

Dve 489b

4445-4797' (20) Yeso  
SQ<sub>2</sub> w/ 600 SX

6/27/14: 5096-5470' (30) 3000 gal  
HCL, 13,594 bbls of slickwater with  
11,566 lbs of 100 mesh, 185,961 lbs  
of 40/70, and 34,941 lbs of 20/40  
CRC sand.

5 1/2"/17/T55/LTC@5050'

5096-5470 (30) Yeso

5570-5947 (30) Yeso

4"/11/L80/LTC@6304'

6304'

TD: 6325'