

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET  
ARTESIA, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. LONG DRAW 10 DM FED COM 1H
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com	9. API Well No. 30-015-41953-00-S1
3a. Address P O BOX 5270 HOBBS, NM 88241	10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO
3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-397-6252	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T20S R25E SWSW 150FSL 940FWL 32.580888 N Lat, 104.477913 W Lon	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

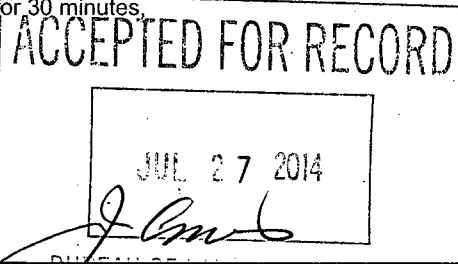
02/06/14...TD 8 3/4" hole @ 3090'. Ran 3090' of 7" 26# J55 ST&C & BT&C csg. Cemented w/200 sks Lite Class C (35:65:4) with additives. Mixed @ 12.5#/g w/2.02 yd. Tail w/300 sks Class C neat. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 6:30 AM 02/07/14. Circ 130 sks of cmt to the pit. WOC. Tested BOPE to 3000# & Annular to 1500#. At 12:30 PM 02/08/14, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

Copy of Chart &amp; Schematic attached.

NM OIL CONSERVATION  
ARTESIA DISTRICT

Bond on file: NM1693 nationwide &amp; NMB000919

JUL 30 2014

Accepted for record  
APD NMOC 8-12-2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #237483 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Committed to AFMS for processing by ANGEL MAYES on 05/02/2014 (14AXM0008SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/03/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

# Revisions to Operator-Submitted EC Data for Sundry Notice #237483

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM14758	NMNM14758
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905 Fx: 575-397-6252	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905 Fx: 575-397-6252
Tech Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905 Fx: 575-397-6252	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905 Fx: 575-397-6252
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	YESO	N SEVEN RIVERS-GLOR-YESO
Well/Facility:	LONG DRAW 10 DM FED COM 1H Sec 3 T20S R25E SWSW 150FSL 940FWL	LONG DRAW 10 DM FED COM 1H Sec 3 T20S R25E SWSW 150FSL 940FWL 32.580888 N Lat, 104.477913 W Lon



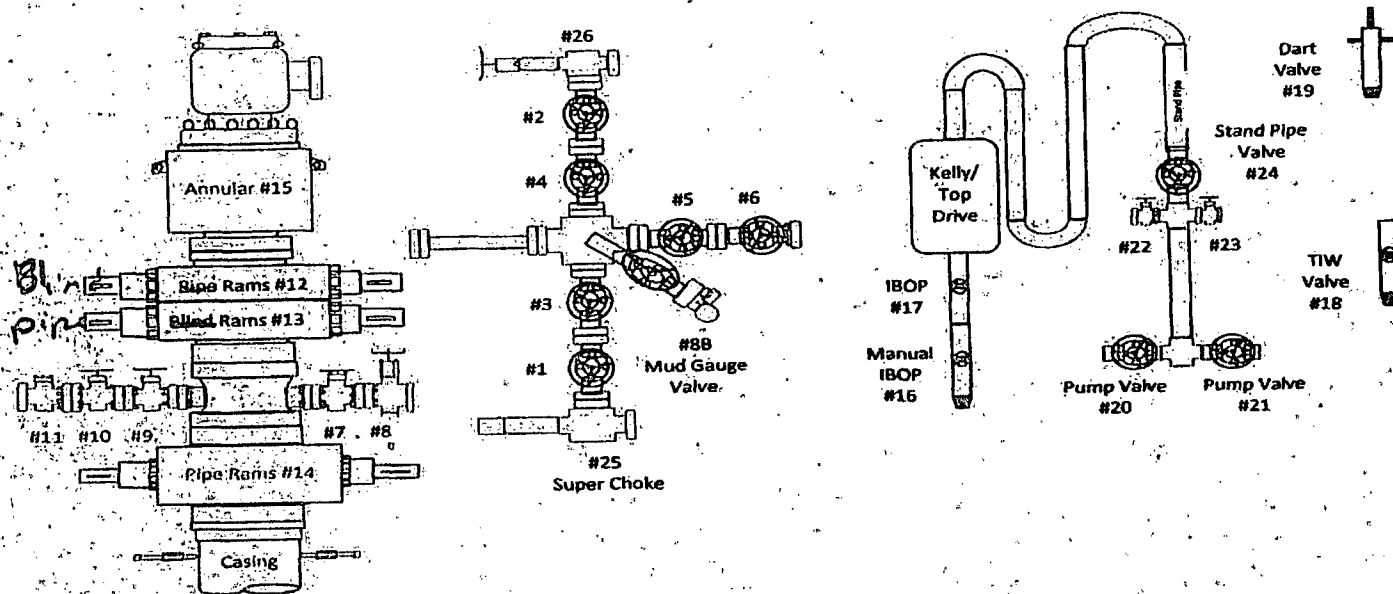
**WELDING • BOP TESTING  
NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
MUD AND GAS SEPARATORS  
Lovington, NM • 575-396-4540**

Pg. \_\_\_\_\_ of \_\_\_\_\_

Company: Mowbourn Date: 2-8-14 Invoice # B47981  
Lease: Long Draw 10 DM Fed Lam #211 Drilling Contractor: Pathon Rig # 91  
Plug Size & Type: COR, 11 Drill Pipe Size 8" REF Tester: W. S. Gher  
Required BOP: S&W Installed BOP: S&W  
\*Appropriate Casing Valve Must Be Open During BOP Test \* Check Valve Must Be Open/Disabled To Test Kill Line Valves \*

**\*Appropriate Casing Valve Must Be Open During BOP Test \***

\* Check Valve Must Be Open/Disabled To Test Kill Line Valves

[illegible]

# MAN WELDING SERVICES, INC

Company Mainborn Date 2.8.14

Lease Long Draw 10 DMES Com #14 County Eddy, N.MEX

Drilling Contractor Marathon 91 Plug & Drill Pipe Size 677.11.5' RIF

Accumulator Pressure: 8000 Manifold Pressure: 1500 Annular Pressure: 1200

## Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

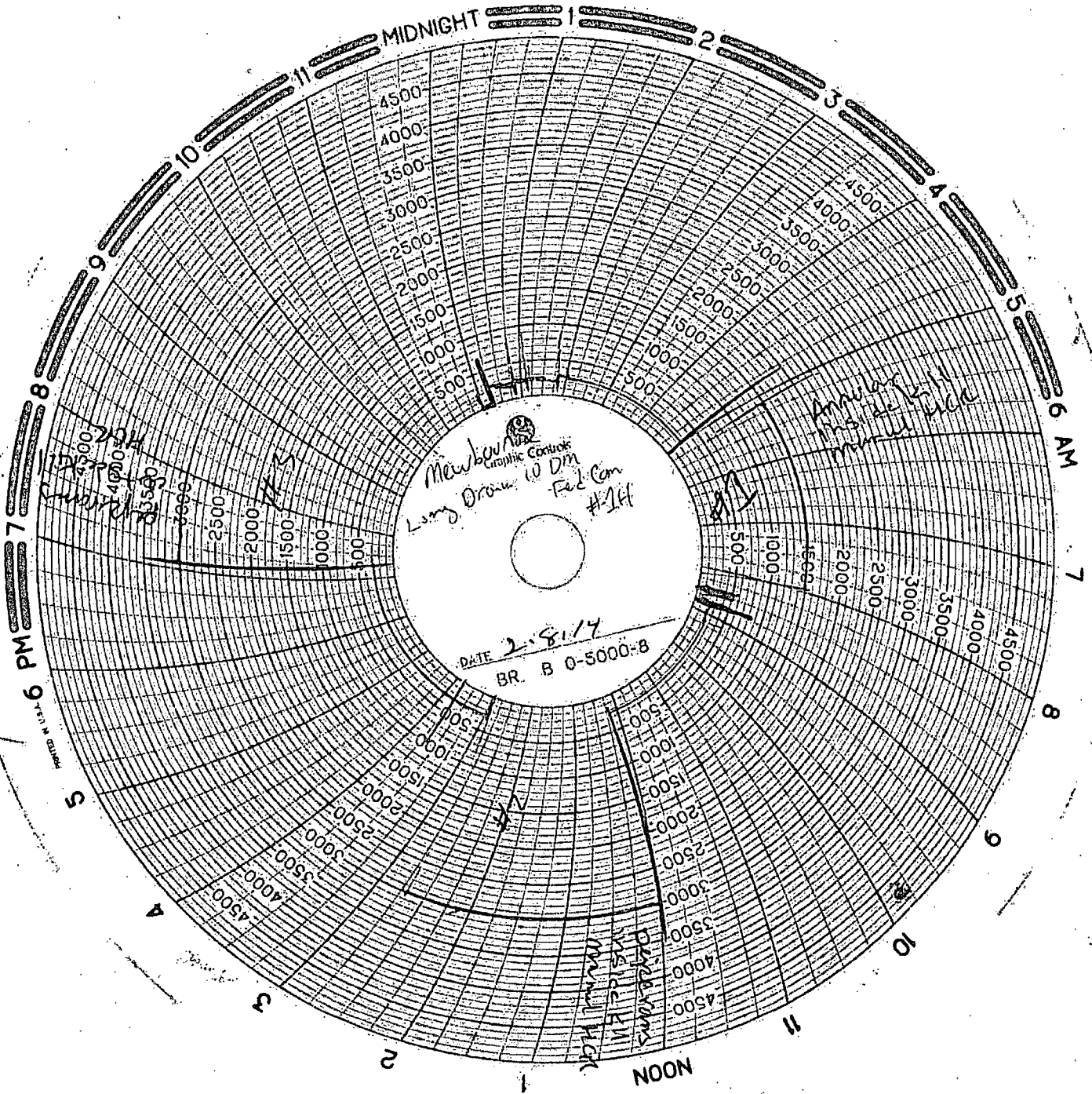
- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close all pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1500 psi. Test Fails if pressure is lower than required.
  - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
- 7. If annular is closed, open it at this time and close HCR.

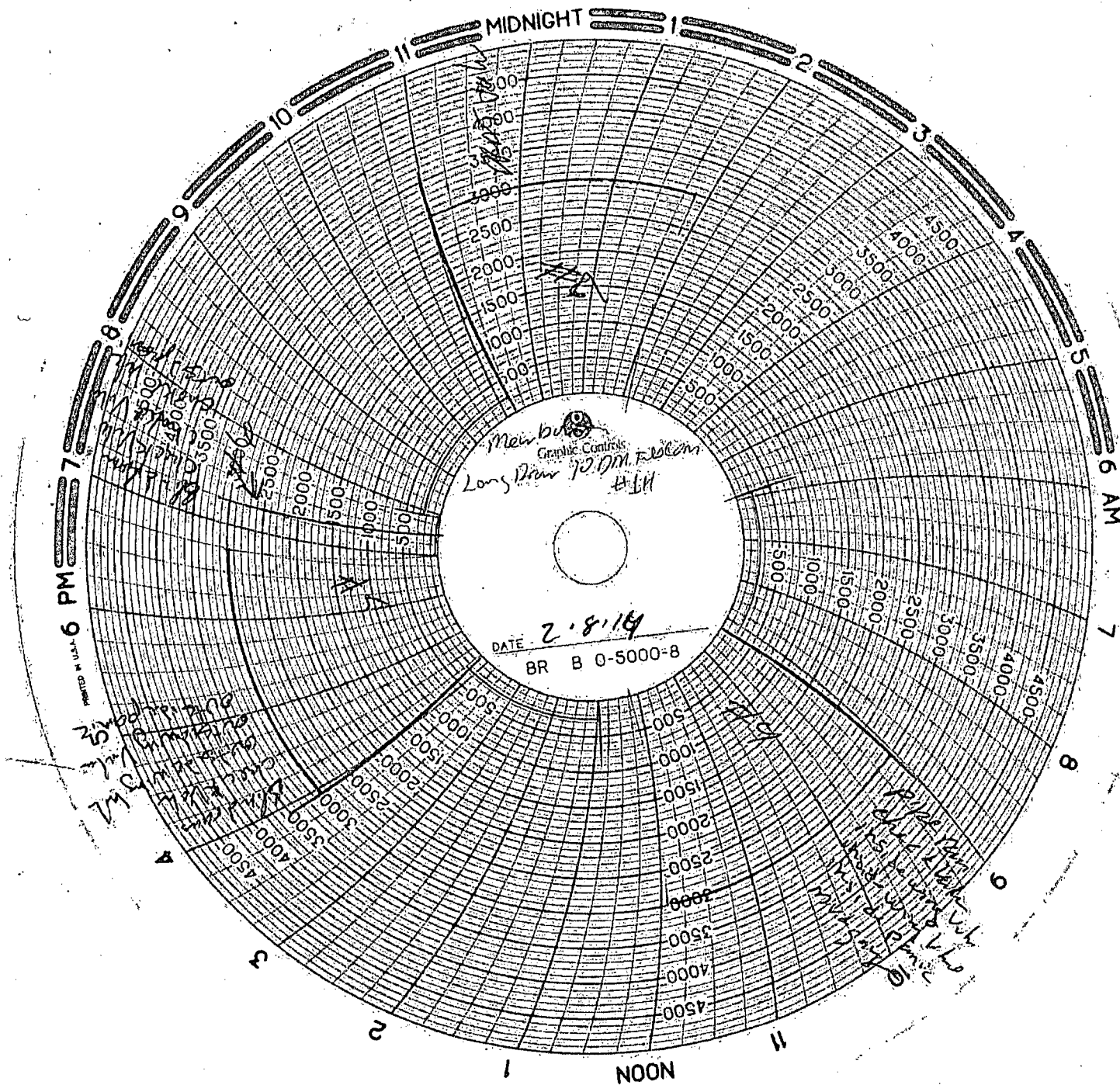
To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

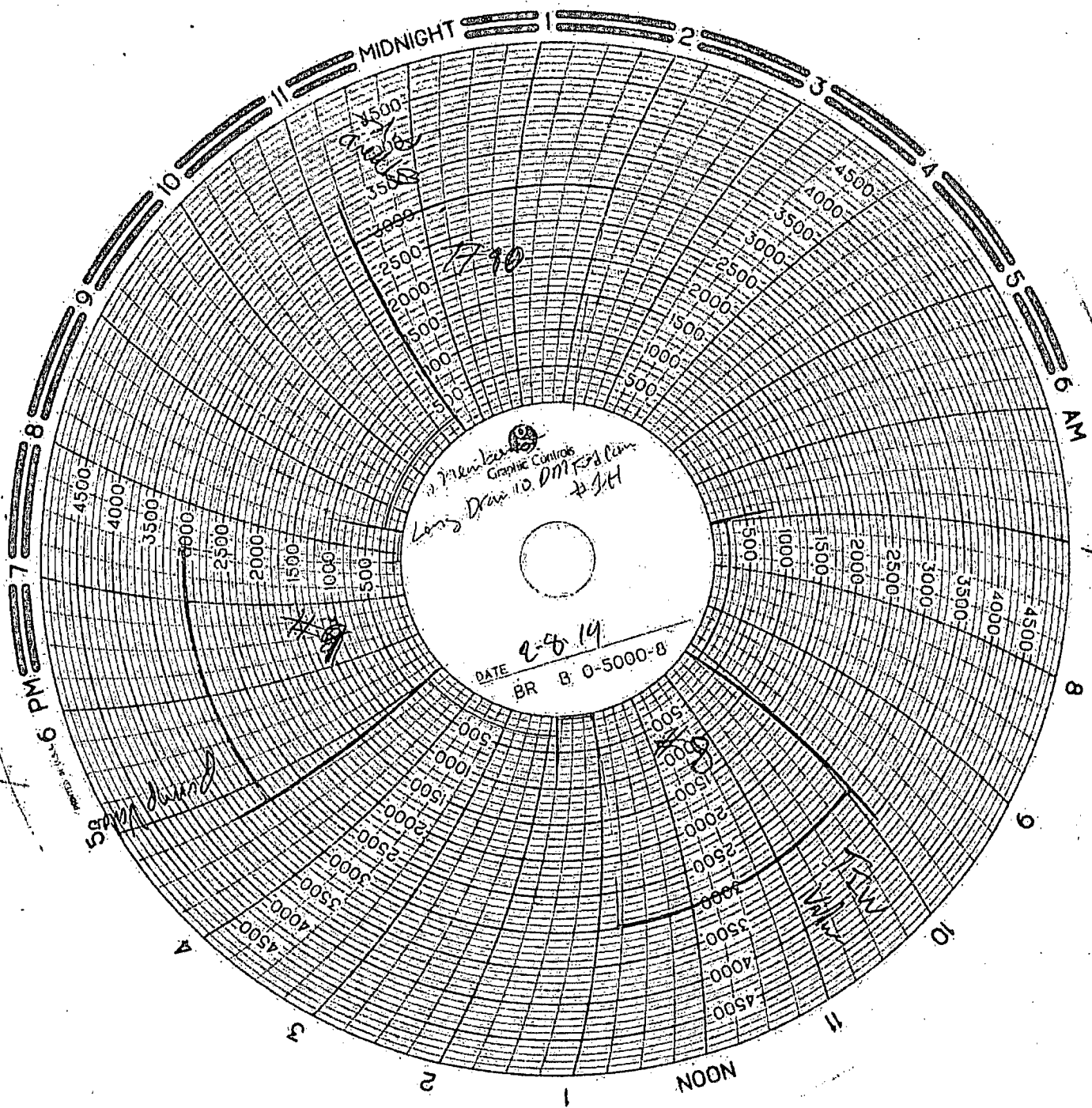
- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, {if applicable}
- 2. Close annular
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 1.54. Test fails if it takes over 2 minutes.
  - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

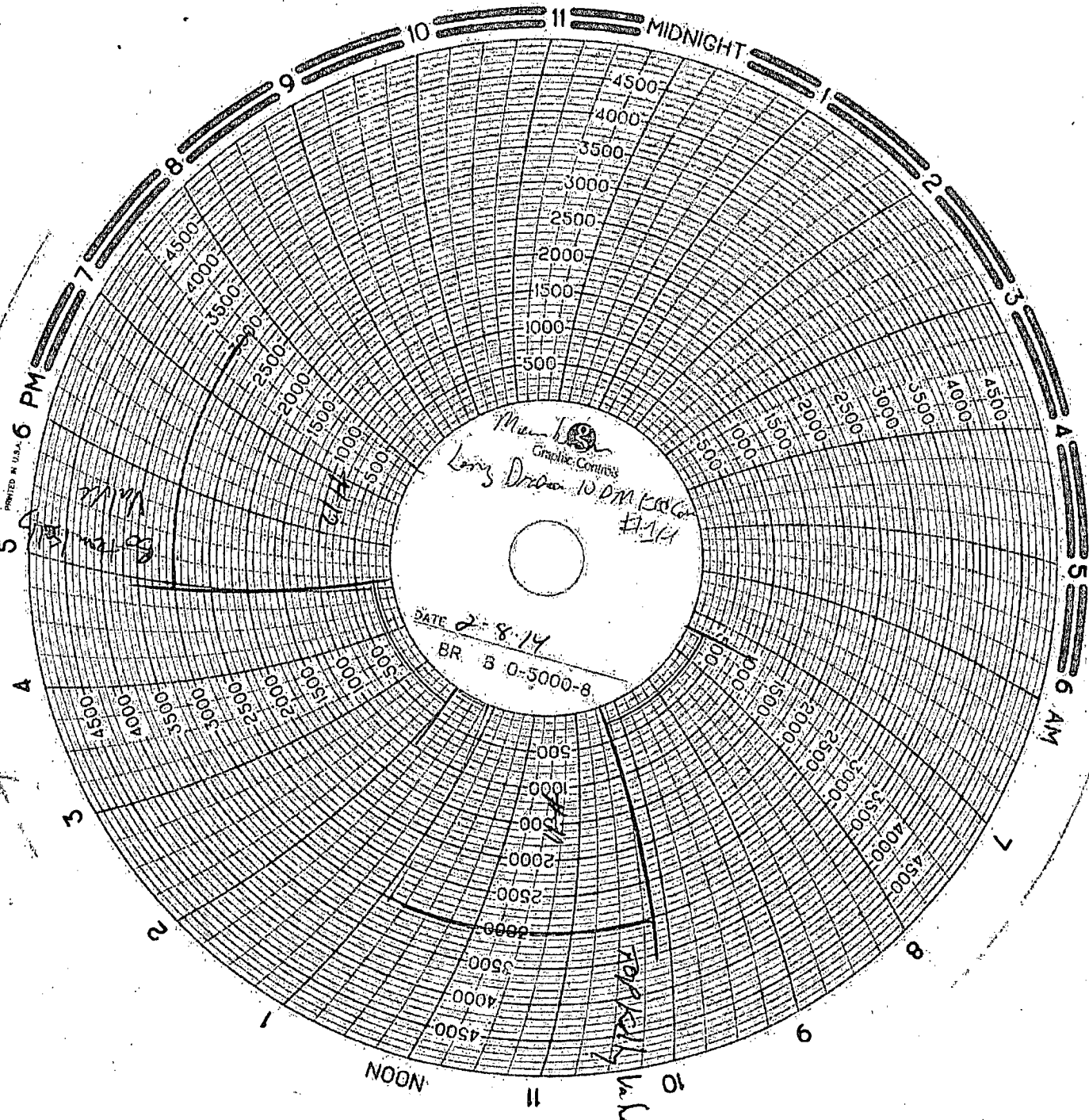




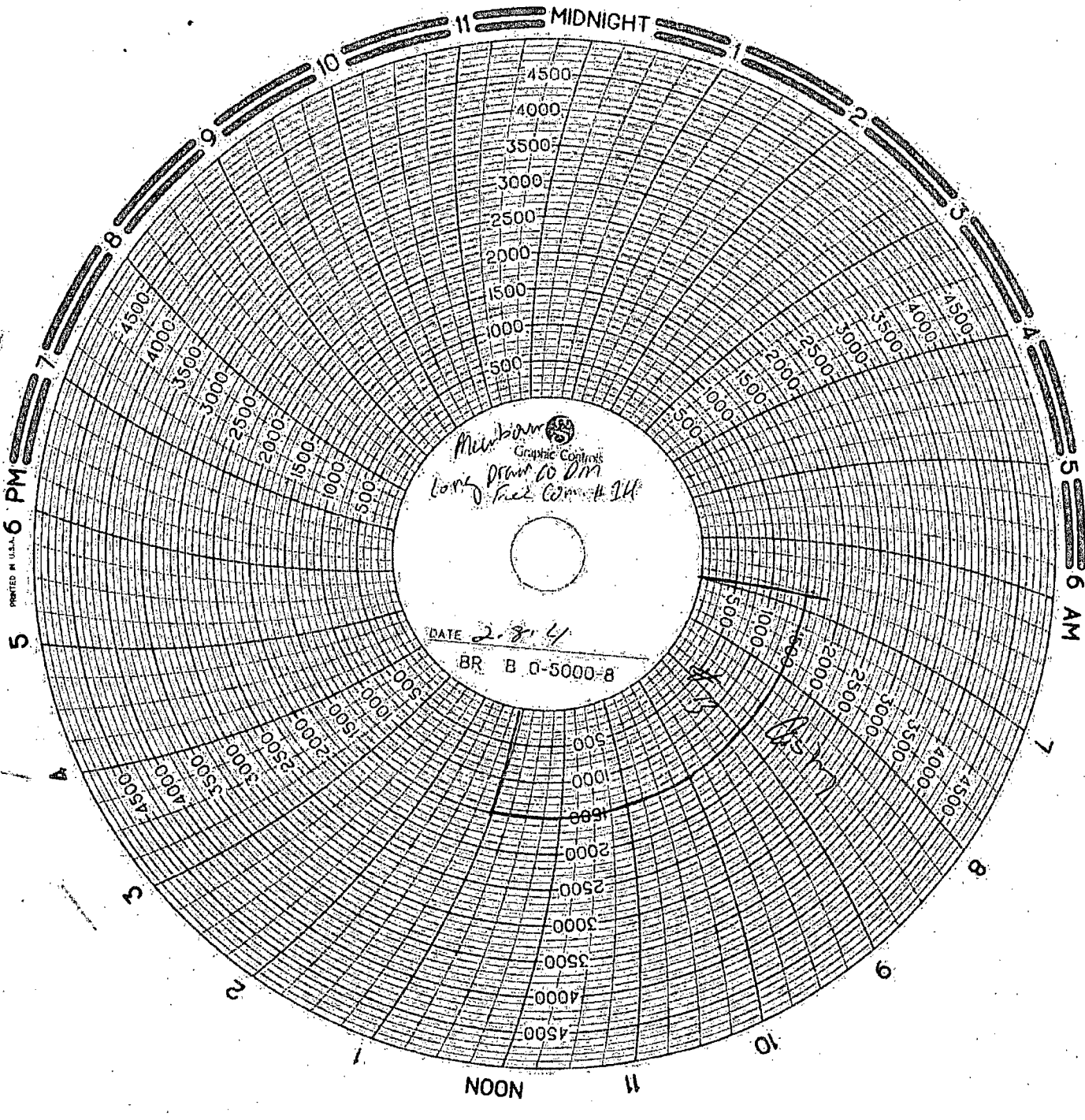




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McIntosh  
Graphic Controls

Long Draw to DM  
Free Com. # 14

DATE 2-8-41

BR B O-5000-8