Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMI C055264

SUNDRY NUTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
ahandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No. JACKSON B 70 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
BURNETT OIL COMPANY INC API Well No. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com 30-015-42043-00-S1 Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 801 CHERRY STREET UNIT 9 Ph: 817-332-5108 CEDAR LAKE FORT WORTH, TX 76102-6881 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State **EDDY COUNTY, NM** Sec 24 T17S R30E SENW 1740FNL 2310FWL 32.822328 N Lat, 103.925971 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off □ Notice of Intent □ Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete Other Production Start-up ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8-12-2014 5/2/14 - TEST CSG TO 1500 PSI (GOOD). ଟ୍ରୀପର୍ବ ପର୍ଶ ଦିଙ୍କ 5/27/14 - PERFORATE @ 5862', 5873', 5886', 5900', 5911', 5923', 5929', 5940', 5954', 5974', 5980', 5992', 6000', 6012', 6030', 6040', 6050', 6072', 6082', 6094' 2 SPF, 40 .43? HOLES. 5/28/14 - SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 80 BALL SEALERS. 5/29/14 - SLICKWATER W 870,492 GAL SLICKWATER, 30,226# 100 MESH, 253,290# 40/70. PERF 14 INT, 3 SPF @ 5542', 5571', 5584', 5642', 5652', 5665', 5682', 5746', 5753', 5768', 5782', 5794', 5807', 5818'. ACIDIZE W 2000 GAL 15% NEFE ACID, SLICKWATER FRAC W 695,982 GAL FW, 20,194# NM OIL CONSERVATION 100 MESH, 197,730# 40/70 SN. ARTESIA DISTRICT 3 0 2014 14. I hereby certify that the foregoing is true and correct Electronic Submission #253221 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by DUNÇAN WHITLOCK on 07/16/2014 (14DW0181SE) RECEIVED Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 07/16/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

JAMES A AMOS Title SUPERVISOR EPS

Date 07/26/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #253221 that would not fit on the form

32. Additional remarks, continued

6/3/14 - INSTALLED: 171 JTS 2 7/8" J55 TBG, 5428.50', SN 5429.60', ESP 5482.50', DESANDER 5487.10', 2 JTS 2 7/8" J55 TBG 5550.30, INTAKE 5453.93'.

6/21/14 - 1ST DAY OF PRODUCTION 6/20/14. 70 BO, 1,200 BLW, 100 MCF, 1573 BHP, 3518' FLAP, 29,036 BLWTR, 50# CSG, 420# TBG, 56 HZ

7/4/14 - 24 HR Test: 229 BO, 971 BLW, 156MCF, 1151 BHP, 2312' FLAP, 15,351 BLWTR, 150# CSG, 270# TBG, 57 HZ.