

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
OCD Artesia
ARTESIA DISTRICT

JUL 30 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMNM02952B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000558X
8. Well Name and No. JAMES RANCH UNIT 190H
9. API Well No. 30-015-42145-00-S1
10. Field and Pool, or Exploratory LOS MEDANOS
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LP
Contact: TRACIE CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T22S R30E NENE 630FNL 970FEL
32.211428 N Lat, 103.493476 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

05/05/2014 - 05/12/2014

RU wireline. Run CNL 11040' to surf. RD wireline. RIH w/swivel and workstring. Drill landing collar. RD swivel, RIH tag float collar @ 18290'. Reverse circulate. TIH w 4-1/2" CBP, set @ 18285'. Pressure test csg, held. RIH w/TCP guns, perf 18265' - 18267', spot acid. Pump down pressure gauges. SI for DFIT test. No activity until closer to frac date.

05/21/2014 - 06/04/2014

RU wireline and frac company. Shoot and frac first stage of plug and perf. RIH w/CBP, set @ 11527' and set. RIH, dress top of liner. RU csg crew and run 4-1/2" tieback string. DO CBP,

RD 8-12-2014
Accepted for record
NLMCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250333 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/18/2014 (14DW0196SE)

Name (Printed/Typed) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #250333 that would not fit on the form

32. Additional remarks, continued

continue perf and frac for total 13 stages. Perf'd interval 18267' - 11179', 6 SPF, 312 holes.
Frac down csg, using total 82726 bbls fluid, 3680095# sand. RDMO frac company. RU CT, drill out
plugs. CBU. RD CT and service equipment

06/05/2014 - 06/08/2014

RIH w/4-1/2" pkr, set @ 8714'. Land 2-3/8" production tbg, pump out shear plug, turn well to
production. Pkr set in portion frac string. When flow rate falls off, will return and release
packer.

06/08/2014

First oil production