

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064894A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: <b>LESLIE BARNES</b> E-Mail: lbarnes@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7341	8. Well Name and No. POKER LAKE UNIT CVX JV PC 021H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 17 T25S R30E NESE 330FSL 675FEL 32.072550 N Lat, 103.534730 W Lon		9. API Well No. 30-015-42390-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State  EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO L.P. requests to amend the approved 8pt drilling program for the Poker Lake Unit CVX JV PC #021H (PLU Pierce Canyon 17-25-30 USA #2H). BOPCO L.P. will alter the hole sizes and casing for the 1st Intermediate section as well as the hole size for the production hole section. BOPCO L.P. will change the 1st intermediate hole size from an 11" hole to a 12-1/4" hole. The casing will be changed from 8-5/8", 32 ppf, J-55, 8rd LT&C to 9-5/8", 40 ppf, J-55, LTC and set at 3774'. The production interval will be drilled with an 8-3/4" bit down to the end of curve and the lateral drilled with a 7-7/8" bit. Please see the adjusted cement volumes for the intermediate and production intervals below.  
Casing Safety factors for the 9-5/8", 40 ppf, J-55, LT&C  
Collapse ? 1.29 Burst ? 1.77 Tension ? 4.67  
Cement Adjustments  
1st intermediate

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 13 2014

RECEIVED  
Accepted for record  
NMOC

8-13-14

*Original COAs still stand.*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #250816 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 08/11/2014 (14JAM03769E)	
Name (Printed/Typed) JEREMY D BRADEN	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 06/25/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
AUG 11 2014	
Approved By	Title
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #250816 that would not fit on the form**

**32. Additional remarks, continued**

Lead - 920 sks of (12.90 ppg, 1.91 cuft/sk, 9.90 gal/sk)

Tail ? 270 sks of (14.80 ppg, 1.33 cuft/sk, 6.31 gal/sk)

Production

1st stage

Lead ? 820 sks of (11.50 ppg, 2.23 cuft/sk, 12.83 gal/sk)

Tail ? 830 sks of (13 ppg, 1.48 cuft/sk, 7.58 gal/sk)

2nd stage

Primary ? 320 sks of (11.50 ppg, 2.24 cuft/sk, 12.94 gal/sk)