Form 3160-5 (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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Lease	\$erial	No).			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use from 31603 (APD) for such proposals. ### SUBMIT IN TRIPLICATE - Other instructions on reverse side. ### SU	SUNDRY NOTICES	7. If Unit or CÁ/Ágreement, Name and/or No.						
SUBMIN IN INFLICATE - Street institutions on reverse state. SUBMIN TO STREET AND STREET STRE	Do not use this form for abandoned well. Use for							
Solit Well Gos Well Other	SUBMIT IN TRIPLICATE -							
Some of Department Contact LESLIE BARNES 5. API Well No. 300 10. Field and Pool or Exploratory BOPCO LP E-Mail: Ibarnes & Dasaspel.com 5. API Well No. 300 10. Field and Pool or Exploratory UNDESGNATED 10. Field and Pool or Exploratory UNDESGNATED 10. Field and Pool or Exploratory UNDESGNATED UNDESGNATED 10. Field and Pool or Exploratory UNDESGNATED UNDESGNATED 10. Field and Pool or Exploratory UNDESGNATED 10. Field and Pool or Exploratory UNDESGNATED 10. Subsequent Report 10. Field and Pool or Exploratory UNDESGNATED 10. Subsequent Report 10. Field and Pool or Exploratory UNDESGNATED 10. Subsequent Report 10. Field and Pool or Exploratory UNDESGNATED 10. Subsequent Report 10. Field and Pool or Exploratory UNDESGNATED 10. Subsequent Report 10. Field and Pool or Exploratory UNDESGNATED 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent Report 10. Field and Pool or Exploratory 10. Subsequent P	1. Type of Well	8. Well Name and No.						
BOPCO LP E-Mail: Ibamas & basspet.com SP			E LEUEX	·				
PP: 432-221-7341 UNDESIGNATED MIDLAND, TX 79702 4. Location of Well (Fewage, Sec. T, R. M., or Survey Description) See 17 T26S R30E NESS 330FSL 675FEL S2.072550 N Lat, 103.534730 W Lore 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Addize Bellow Country, NM Acidize Breath Report Classing Repair New Construction Recomplete Change Plans Plug and Abandon Plug Back Water Disposal Subsequent Report Change Plans Plug and Abandon Plug Back Water Disposal Subsequent Intertionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all partices markers and zone. Attach the Bond ander which the work will be periomed or provide he Bond Niv. in file with BLM/BMA, Required subsequent reports which will be all on the sites in seally for final inspection. BOPCO L.P. requests to amend the approved 8pt drilling program for the Poker Lake Unit UVX JV PC 40214 (PLU Pierce Cayon 17-25-30 USA 422H). BOPCO L.P. will after the hole sizes and casing for the standard with a 47-7787 bit. Pleases see fine adjusted coment of the size for the production in the revisit of the size of the production of the Sort of the possible control of the size of the production in the revisit of the Sort Only 17-25-30 USA 422H). BOPCO L.P. will after the hole sizes and casing for the standard with a 47-7787 bit. Pleases see fine adjusted cement volumes for the intermediate and production in the revisit of the Sort Only 17-25-30 USA 422H). BOPCO L.P. will after the hole sizes and casing for the standard with a 47-7787 bit. Pleases see for a min 117 hole to a 12-1/47 hole. The casing will be considered to the size of the production in control the size of the production in the revisit of the Carlsband Committed to AFMSS for processing by Jennifer Masson and 117 to 14 (14)AM03788E) NMOLL CONSERVAT ACCEPTED TO THE DATE of the Carlsband Committed to AFMSS for processing by Jennifer Masson and 117 to 14 (14)AM03788E) The	2. Name of Operator BOPCO LP E-1							
Sec 17 T2SS R30E NESE 330FSL 675FEL 32.072550 N Lat, 103.634730 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Smrt/Resume) Water Shut-Off Well Integrity Subsequent Report Casing Repair New Construction Recomplete Conjugated Plans Plus Back Water Disposal Describe Proposed or Complete Operation (Clearly state all pertinent details, including astimated starting date of any proposed work and approximitate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, ye subsurface locations and measurement and prints with BLMBIA. Required subsequent reports all be filled within 30 days (Glowing completion of the involved operations. If the operation essists in a multiple cauditions and measurement and pure vertical depths of all pertinent makers and zones. Attach the Bond under which the work will be performed or provide the Bond IN. on file with BLMBIA. Required subsequent reports all be filled within 30 days (Glowing completion of the involved operations. If the operation essists in a multiple completion or resonated depths of all pertinent makers and zones. Attach the Bond under which the work will be performed or provide the Bond IN. on file with BLMBIA. Required subsequent reports all be filled within 30 days (Glowing completion of the involved operations. If the operation results in a multiple caupletion or resonated and pertinent makers and zones. Attach the side ready for final inspection. The pertinent side of the pertinent si	P O BOX 2760			e)				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize	4. Location of Well (Footage, Sec., T., R., M., or St	irvey Description) .			11. County or Parish,	and State .		
TYPE OF SUBMISSION. Acidize	32.072550 N Lat, 103.534730 W Lon	EL .			EDDY COUNT	Y, NM		
Notice of Intent Acidize	12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Change Plans Plug and Abandon Temporarily Abandon Plug and Abandon Temporarily Abandon Plug Aband	TYPE OF SUBMISSION .		TYPE (OF ACTION	ON			
Subsequent Report	Acidi	ze [☐ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off		
Final Abandonment Notice	Alter	Casing [Fracture Treat	Reclam	ation	□ Well Integrity		
Charge Prains	☐ Subsequent Report ☐ Casin	g Repair [New Construction	☐ Recom	plete			
Describe Proposed or Complated Operation (Clearly state all pertinent details, including estimated starting date of any purposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of a new interval, a Porm 3160.4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO L.P. requests to amend the approved 8pt drilling program for the Poker Lake Unit OVX JV PC #021H (PLU Pierce Cayon 17-25-30 USA #2H). BOPCO L.P will alter the hole sizes and casing for the 1st intermediate boile size from an 11? hole to a 12-1/4? hole. The casing will be change the 1st intermediate boile size from an 11? hole to a 12-1/4? hole. The casing will be changed from 8-5/87, 32 ppt, J-55, 8rd LT&C to 9-5/87, 40 ppt, J-58, LTC and set at 3/2467. The production intervals below. Casing Safety factors for the 9-5/87, 40 ppt, J-55, LT&C Collapse ? 1.29 Burst ? 1.77 Tension ? 4.67 Committed to AFMSS for processing by JENNIPER MASON on 09/11/2014 (14JAM03769E) Thereby certify that the foregoing is-used and correct. Electronic Submission #250816 verified by the BLM Well Information Bystom For BOPCO LP, sent to the Carisbad Committed to AFMSS for processing by JENNIPER MASON on 09/11/2014 (14JAM03769E) This SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 1014 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 1014	☐ Final Abandonment Notice ☐ Chang	ge Plans . [☐ Plug and Abandon	□ Tempor	rarily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give substrace locations and measured and true vortical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. And the operation has determined that the site is ready for final inspection.) BOPCO L.P. requests to amend the approved 8pt drilling program for the Poker Lake Unit CVX JV PC #021H (PLU Pierce Cayon 17-25-30 USA #2H). BOPCO L.P. will alter the hole sizes and casing for the 1st Intermediate section as well as the hole size for the production hole section. BOPCO L.P. will change the 1st Intermediate hole size from an 117 hole to a 12-1/47 hole. The casing will be drilled with an 8-3/47 bit down to the end of curve and the lateral production intervals below. Casing Safety factors for the 9-5/87, 40 ppf, J-55, LT&C Collapse ? 1.29 Burst ? 1.77 Tension ? 4.67 Cement Adjustments 1st intermediate Committed to AFMSS for processing by JENNIFER MASON on 08/11/2014 (14JAM0376SE) Title DRILLING ENGINEER DRAUE 1 This SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 The production of the involved operations and the lateral operation in the production intervals below. Casing Safety factors for the 9-5/87, 40 ppf, J-55, LT&C Collapse ? 1.29 Burst ? 1.77 Tension ? 4.67 Committed to AFMSS for processing by JENNIFER MASON on 08/11/2014 (14JAM0376SE) The DRILLING ENGINEER DRAUE 1 This SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 DRILLING ENGINEER DRAUE 1 This SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1	☐ Conv	ert to Injection [☐ Plug Back	■ Water I	Disposal			
1 Strintermediate 4. Thereby certify that the foregoing is true and correct. Electronic Submission #250816 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIPER MASON on 08/11/2014 (14JAM03769E) Name (Printed/Typed) JEREMY D BRADEN Title DRILLING ENGINEER DD00/FD Signature (Electronic Submission) Date 06/25/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 2014	#021H (PLU Pierce Cayon 17-25-30 USA 1st Intermediate section as well as the hochange the 1st intermediate hole size from changed from 8-5/8?, 32 ppf, J-55, 8rd LT production interval will be drilled with an 8 drilled with a 7-7/8? bit. Please see the a production intervals below. Casing Safety factors for the 9-5/8?, 40 p Collapse ? 1.29 Burst ? 1.77 Tension?	N#2H). BOPCO L.P Notes is a few size for the production and 11? hole to a 12 F&C to 9-5/8?, 40 ppf, 3-3/4? bit down to the djusted cement voluntiful pf, J-55, LT&C	will alter the hole size tion hole section. BC -1/4? hole. The casi , J-88, LTC and set a end of curve and the	es and casing OPCO L.P. wi ng will be t 37467. The e lateral	JVPC forthe ill e	ARTESIA DISTRICT AUG 1 3 2014 PRECEIVED NMOCD		
4. I hereby certify that the foregoing is true and correct. Electronic Submission #250816 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIPER MASON on 08/11/2014 (14JAM03769E) Name (Printed/Typed) JEREMY D BRADEN Title DRILLING ENGINEER DRIVED Signature (Electronic Submission) Date 06/25/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG 11 2014			10			105 214		
Electronic Submission #250816 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 08/11/2014 (14JAM03769E) Name (Printed/Typed) JEREMY D BRADEN Title DRILLING ENGINEER DDDOVED Signature (Electronic Submission) Date 06/25/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG 1 2014	Orisina	l COAs	5/11/5	and.		16871311		
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Signature (Electronic Submission) Date 06/25/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 1 1 2014 Ammula 1 1 2014	Name(Printed Typed) JEHEINT D BRADEN	· · · · · · · · · · · · · · · · · · ·	THE DRILL	ING ENGINE				
James II area	Signature (Electronic Submission)		Date 06/25/	2014				
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LAST MAN DAY IN	. 16 (24) (24)				ommitte (11/200		
Approved By Title MIREAH OF LIMIT MANAGE FAITH PAIR COMMENTATION OF LIMIT MANAGE FAITH	Approved By		Title	RUR	EAU OF LAND MANA	KINT POLICE		
nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. CARLS AD FIELD OFFICE Office	tify that the applicant holds legal or equitable title to t			4	CARLSBAD FIELD OF	FICE		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #250816 that would not fit on the form

32. Additional remarks, continued

Lead - 920 sks of (12.90 ppg, 1.91 cuft\sk, 9.90 gal\sk)
Tail ? 270 sks of (14.80 ppg, 1.33 cuft\sk, 6.31 gal\sk)
Production
1st stage
Lead ? 820 sks of (11.50 ppg, 2.23 cuft\sk, 12.83 gal\sk)
Tail ? 830 sks of (13 ppg, 1.48 cuft\sk, 7.58 gal\sk)
2nd stage
Primary ? 320 sks of (11.50 ppf, 2.24 cuft\sk, 12.94 gal\sk)