

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

AUG 05 2014

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FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

5. Lease Serial No.  
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GOLDEN SPUR WC 25 2H

9. API Well No.  
30-015-41235-00-S1

10. Field and Pool, or Exploratory  
WC015G085263125P

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

3a. Address  
MIDLAND, TX 79710 1810  
3b. Phone No. (include area code)  
Ph: 432-688-6983

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T26S R31E SESE 535FSL 965FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RIH w/ perf gun & shot holes @ 15,958'- 15,960', 15,925'-15,927', 15,880'-15,882', 15,837'-15,839'.  
Frac stage #1 w/ 4000 gals of 15% NeFe acid & 217,800# of proppant. Set frac plug @ 15,813'. Perf  
holes @ 15,790'-15,792', 15,750'-15,752', 15,710'-15,712' & 15,670'-15,672'. Frac stage #2 w/ 2500  
gals of acid & 220,240# of proppant. Set frac plug @ 15,650'. Perf holes @ 15,630'-15,632',  
15,590'-15,592', 15,550'-15,552' & 15,510'-15,512'. Frac stage #3 w/ 2500 gals of acid & 228,510#  
of proppant. Set frac plug @ 15,482'. Perf holes @ 15,448'-15,450', 15,383'-15,385',  
15,320'-15,322' & 15,253'-15,255'. Frac stage #4 w/2500 gals of acid & 233,790# of proppant. Set  
frac plug @ 15,220'. Perf holes @ 15,185'-15,187', 15,134'-15,136', 15,080'-15,082' &  
15,019'-15,021'. Frac stage #5 w/ 2500 gals of acid & 221,610# of proppant. Set frac plug @  
14,978'. Perf holes @ 14,961'-14,963', 14,912'- 14,914', 14,846'-14,848' & 14,789'-14,791'. Frac  
stage #6 w/ 2500 gals of acid & 226,580# of proppant. Set frac plug @ 14,760'. Perf holes @  
14,727'-14,729', 14,674'-14,676', 14,617'-14,619' & 14,559'-14,561'. Frac stage# 7 w/ 2500 gals of

Accepted for record  
NMLC068282B

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #240435 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by ANGEL MAYES on 05/06/2014 (14AXM0098SE)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 03/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JAMES A AMOS  
Title SUPERVISOR EPS

Date 07/26/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #240435 that would not fit on the form

### 32. Additional remarks, continued

15% acid & 210,800# of proppant. Set frac plug @ 14,534'. Perf holes @ 14,501'-14,503', 14,450'-14,452', 14,386'-14,388' & 14,329'-14,331'. Frac stage # 8 w/ 2500 gals of acid & 223,580# of proppant. Set frac plug @ 14,267'. Perf holes @ 14,271'-14,273', 14,214'-14,216', 14,152'-14,254' & 14,099'-14,101'. Frac stage # 9 w/ 2500 gals of acid & 229,580# of proppant. Set frac plug @ 14,040'. Perf holes @ 14,043'-14,045', 13,997'-13,999', 13,946'-13,948' & 13,898'-13,900'. Frac stage # 10 w/ 2520 gals of acid & 225,300# of proppant. Set frac plug @ 13,846'. Perf holes @ 13,844'-13,846', 13,793'-13,795', 13,742'-13,744' & 13,692'-13,694'. Frac stage #11 w/ 2500 gals of acid & 228,660# of proppant. Set frac plug @ 13,666'. Perf holes @ 13,635'-13,637', 13,590'-13,592', 13,539'-13,541' & 13,490'-13,492'. Frac stage #12 w/ 2500 gals of acid & 228,520# of proppant. Set frac plug @ 13,462'. Perf holes @ 13,430'-13,432', 13,386'-13,388', 13,335'-13,337' & 13,284'-13,286'. Frac stage #13 w/ 2500 gals & 226,280# of proppant. Set frac plug @ 13,258'. Perf holes @ 13,233'-13,235', 13,190'-13,192', 13,128'-13,130' & 13,080'-13,082'. Frac stage #14 w/ 2520 gals of acid & 225,820# of proppant. Set frac plug @ 13,060'. Perf holes @ 13,029'-13,031', 12,978'-12,980', 12,933'-12,935' & 12,876'-12,878'. Frac stage # 15 w/ 2500 gals of acid & 229,980# of proppant. Set frac plug @ 12,851'. Perf holes @ 12,825'-12,827', 12,774'-12,776', 12,724'-12,726' & 12,680'-12,682'. Frac stage # 16 w/ 2500 gals & 228,000# of proppant. Set frac plug @ 12,647'. Perf holes @ 12,619'-12,622', 12,571'-12,573', 12,520'-12,522' & 12,469'-12,471'. Frac stage # 17 w/ 2500 gals of acid & 224,400# of proppant. Set frac plug @ 12,443'. Perf holes @ 12,397'-12,399', 12,363'-12,365', 12,316'-12,318' & 12,265'-12,267'. Frac stage #18 w/ 2500 gals of acid & 228,560# of proppant. Set plug @ 12,214'. Perf holes @ 12,214'-12,216', 12,169'-12,171', 12,110'-12,112' & 12,061'-12,063'. Frac stage # 19 w/ 2500 gals of acid & 233,617# of proppant.  
3/4/14 D.O. plugs, circ hole clean.  
3/19/14 Well is currently flowing back.

## Revisions to Operator-Submitted EC Data for Sundry Notice #240435

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC068282B	NMLC068282B
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY  MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6983
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com  Ph: 432-688-6983
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC-015 G-08 5263125P; WC	WC015G085263125P
Well/Facility:	GOLDEN SPUR FEDERAL WC 25 2H Sec 25 T26S R32E SESE 535FSL 965FEL	GOLDEN SPUR WC 25 2H Sec 25 T26S R31E SESE 535FSL 965FEL