NM OIL CONSERVATION
ARTESIA DISTRICT

20 2014	,	
Submit One Copy To Appropriate District 3 0 2014 Office	State of New Mexico	Form C-103
Bii Energ	y, Minerals and Natural Reso	ources Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 RECEIVED'S District II		20.015.02020
811 S. First St., Artesia, NM 88210	CONSERVATION DIVIS	5 Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE A TEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	B-1266
SUNDRY NOTICES AND F		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR I		TO A GJ West Coop Unit
PROPOSALS.)		8. Well Number 24
1. Type of Well: Oil Well Gas Well	Other	9. OGRID Number
2. Name of Operator COG Operating LLC	•	229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Ave. Midla	and, TX 79701	Grayburg-Jackson;QN-GB-SA
4. Well Location		
Unit Letter P: 330 feet from the So	outh line and 330 feet from the E	East line
Section 21 Township 178 Range	29E NMPM County	<u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		DIAL WORK ALTERING CASING
TEMPORARÍLY ABANDON 🔲 CHANGE	PLANS COMM	ENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	CASIN	G/CEMENT JOB
OTHER:		cation is ready for OCD inspection after P&A
		of the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at	least 4' above ground level has	been set in concrete. It shows the
ODEDATOD NAME I FASE NAME	WELL NUMBED ADINUM	MBER, QUARTER/QUARTER LOCATION OR
		ORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.	vell on lease: all electrical service	ce poles and lines have been removed from lease and well
location, except for utility's distribution infrastru		se poles and fines have been removed from lease and wen
When all work has been completed, return this fo	orm to the appropriate District of	ffice to schedule an inspection.
SIGNATURE B - L:		·
SIGNATURE) -	TITLE_Regulator	ry AnalystDATE _6/27/14
TVDE OD DDINT NAME Drian Maisima	E MAII . handiania	DIJONE. 422 221 04/7
For State Use Only		no@concho.comPHONE: _432-221-0467
1 PM		
APPROVED BY:	TITLE ONE	Marce Office DATE SUSILY
	OK To Kelcase	Marce Office DATE Spilly