Submit One Copy To Appropriate District Office	State of New M Energy, Mingralound Nat ARTEST	SEBVATION	Form C-103 Revised November 3, 2011			
District II	OIL CONSERVATION	BLANKESOUICES B 2014	WELL API NO. 30-015-03166			
 811 S. First St., Artesia, NM 88210 <u>District 111</u> 1000 Rio Brazos Rd., Aztec, NM 87410 	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NME	14905	6. State Oil & Gas Lease No. B-10714			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name GJ West Coop Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas	8. Well Number 006					
2. Name of Operator COG Operating LLC			9. OGRID Number 229137			
3. Address of Operator One Concho Center, 600 W. Illinois Ave	10. Pool name or Wildcat GJ;7RVS-QN-GB-Glor-Yeso, east					
4. Well Location						
Unit Letter <u>L</u> : <u>2310</u> feet from the South line and <u>990</u> feet from the <u>West line</u>						
Section 27 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540 GR						
12. Check Appropriate Box to Ind	icate Nature of Notice, I	Report or Other D	ata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P						
OTHER:						
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 						
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. 						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines. If this is a one-well lease or last rema location, except for utility's distribution in		rical service poles an	d lines have been removed from lease and well			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE J. L.	TITLE	_Regulatory Analyst_	DATE _8/7/14			
~			.com PHONE: _432-221-0467_			
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APPROVED BY: Jon Toral	S TIT	LE (ma)	799, 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	DATE SIS IN
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