## NM OIL CONSERVATION

ARTESIA DISTRA	
Submit One Copy To Appropriate District Office  AUG 0 8 2014 State of New Mexico Office  Ninerals and Natural Posseuroes	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-24309
District II 811 S. First St., Artesia, NM 88210  RECEIVED CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	LG-5993
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SRC State
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Ave. Midland, TX 79701	Red Lake;QN-GRBG-SA
4. Well Location	
Unit Letter N: 966 feet from the South line and 1650 feet from the West line	
Section 23 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3638 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORF	⟨
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🗌
OTHER:     Description   Descr	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ARTER/OUARTÉR LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
	,
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from loss and well loss time. Operator's pit permit and closure plan. All flow lines, produced from loss and well loss time.	uction equipment and junk have been removed
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed.	wad (Paurad angita ganarata hagas da nat hawa
to be removed.)	ved. (I oured offsite concrete bases up not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	•
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
<b>₹</b>	
SIGNATURE TITLE Regulatory Analyst	DATE _8/7/14
<b>'</b>	
TYPE OR PRINT NAME _Brian MaioirnoE-MAIL: _bmaiorino@concho.	.comPHONE: _432-221-0467_
For State Use Only	
APPROVED BY John Worder TITLE Compliance Officer DATE 8/15/14	
APPROVED BY DOWN TITLE COMPLIANCE OFFICER DATE & 15/14	
/ Sk 70 Relase	