В	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029395A 6. If Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
			(· · · · · · · · · · · · · · · · · · ·	
SUBMIT IN TRI	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well Gas Well Other			TONY FEDER	8. Well Name and No. TONY FEDERAL (308738) 10	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-3024	9. API Well No. 30-015-30244	
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	ANE STE 3000	3b. Phone No. (include area code) Ph: 432-818-1015	e) 10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 18 T17S R31E 1385FSL		EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF N	IOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	Production (Start/Resume)		
Subsequent Report	Alter Casing	Fracture Treat New Construction	Reclamation	Well Integrity	
Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Venting and/or Fla	
	Convert to Injection	Plug Back	U Water Disposal	ng	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.) ion to temporarily flare 4M	give subsurface locations and measur the Bond No. on file with BLM/BIA, sults in a multiple completion or reco ed only after all requirements, includi	ed and true vertical depths of all pe Required subsequent reports shall mpletion in a new interval, a Form 2 ng reclamation, have been complete 2/06/2013 -	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once d, and the operator has	
battery. Gas will be measured	d prior to flaring.	· · · ·	-//	RECEIVED	
TONY FEDERAL #1 30-015- TONY FEDERAL #2 30-015- TONY FEDERAL #3 30-015-	30382	RD 3/17/201 Accepted for record	Y .	MAR 1 4 2014	
TONY FEDERAL #4 30-015-3 TONY FEDERAL #5 30-015-3	30378	14.1000	R	IMOCD ARTES	
TONY FEDERAL #6Y 30-015 TONY FEDERAL #7 30-015-3 TONY FEDERAL #8 30-015-3	30428 🛫 SI	JBJECT TO LIKE ROVAL BY STATE	SEE ATTAC CONDITIONS O	CHED FOR F APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission # For APACHI	227935 verified by the BLM Well E CORPORATION, sent to the C or processing by KURT SIMMON	arisbad		
Name(Printed/Typed) FATIMA V		· 1·			
Signature (Electronic S	Submission)	Date 11/25/20	13		
	THIS SPACE FO	R FEDERAL OR STATE C	DFFIGEPSEROVFD		
Approved By	Stelly_	Title		Date	
Conditions of approval, if any fre attached tertify that the appricant hold legal or equivity the second second to condu- which would envice the applicant to condu-	itable title to those fights in the	not warrant or subject lease Office	MAR 1 2014		

Additional data for EC transaction #227935 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB