

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State #2 Battery
4. Well Location Unit Letter K : feet from the line and feet from the line Section 26 Township 17S Range 28E NMPM County Eddy		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Yes

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Flare Permit ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring.

30-015-38578 A State #42	30-015-38584 A State #54	30-015-41126 A State #66
30-015-38546 A State #43	30-015-38965 A State #56	30-015-41127 A State #67
30-015-38547 A State #44	30-015-40838 A State #61	30-015-41128 A State #68
30-015-41147 A State #45	30-015-41050 A State #62	30-015-41180 A State #75
30-015-38579 A State #46	30-015-41125 A State #63	30-015-41130 A State #76
30-015-41189 A State #50	30-015-41187 A State #64	30-015-41131 A State #77
30-015-38582 A State #51	30-015-41178 A State #65	30-015-41055 A State #78

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst II

DATE 07/25/2014

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

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Oil Conservation Division
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Form C-129
Revised August 1, 2011

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NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation
whose address is 1945 Bluestem Road, Artesia, NM 88210
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
 , Yr , for the following described tank battery (or LACT):
Name of Lease A State 42 Battery Name of Pool Yeso
Location of Battery: Unit Letter K Section 26 Township 17S Range 28E
Number of wells producing into battery 21
- B. Based upon oil production of 1600 barrels per day, the estimated * volume
of gas to be flared is 2.4 M MCF; Value per day.
- C. Name and location of nearest gas gathering facility:
Frontier Empire Abo Unit
- D. Distance Estimated cost of connection
- E. This exception is requested for the following reasons: This is for an extension to the
previous one that will expire July 31, 2014.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Printed Name Fatima Vasquez - Regulatory Analyst II
& Title

E-mail Address Fatima.Vasquez@apachecorp.com

Date 07/25/2014 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until Oct 31, 2014

By

Title Dist. Eng. Supervisor

Date 8-21-14

* Gas-Oil ratio test may be required to verify estimated gas volume.