

OCD Artesia

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JACKSON A 279. API Well No.
30-015-3476510. Field and Pool, or Exploratory
CEDAR LAKE YESO11. County or Parish, and State.
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

PH 817-382-5061; 326 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E Mer NMP SESW 990FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/29/14 - MOVE PUMPING UNIT OFF LCTN, BLEED DOWN TBG, R/D PUMPING UNIT HEAD, N/D STUFFING BOX, UNSEAT PUMP & TOH LAYING DOWN PUMP & RODS, DROP STANDING VALVE, LOAD & TEST TBG TO 2500 PSI (GOOD).

4/30/14 - SET RETAINER @ 4618', LOAD & TEST ANNULAS TO 500 PSI - GOOD.

5/1/14 - CEMENT W/300 SKS OF "C" + 2 & CACL2 @ 14.8 PPG, TAIL W/ 300 SKS "C" NEAT.

5/30/14 - HOLE SIZE: 6 1/8". TEST BOP, CHOKE, KILL LINE, KELLY COOK, FLOOR VALVE LOW 250 PSI HIGH 2000 PSI, ALL TEST HELD 30 MIN (OK), TALK TO MICHAEL ELLIOTT W/ BLM @ 6:20 AM 5/29/2014 NU, TEST SPUD & CEMENT W/ PAR 5.

05/31/14 - SPUD @ 8:30 AM 5/30/2014, DRLG CEMENT F/ 4193' - 4622', DRLG CEMENT RETAINER F/ 4622 -

CD 8-17-14
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 13 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254162 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 07/22/2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AUG 9 2014

Linah Negrete

Additional data for EC transaction #254162 that would not fit on the form

32. Additional remarks, continued

4626', DRLG CMT, FLOAT COL, SHOE F/ 4626' - 5184', FLOAT COLLAR @ 5153', DRLG FORMATION F/ 5184' - 5253', TALK TO MICHAEL ELLIOTT W/ BLM @ 7:53 AM 5/30/2014 ABOUT TAG CEMENT @ 4193' & SPUD.

6/2/14 - LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNG, SDLT, DLLT, MGRD)
QVAD COMBO WITH SPECTAL GAMMA RAY, LOG DEPTH 6090', OPEN HOLE 916'.

6/3/14 - FINISH LOGGER W/ HALLIBURTON WITH QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNG, SDLT, DLLT, MGRD), QVAD COMBO WITH SPECTAL GAMMA RAY, LOGGER DEPTH 6090'. RUN 48 JTS 5 1/2 15.50# J-55 FJM FLUSH JT TOTAL 2007', FLOAT COLLAR & LANDING COLLAR @ 6059'. CEMENT W/ 155 SKS 37 BBL @ 14.3# YIELD 1.34 50/50 POX/C+5%PF-44(BWOW)+2%PF20+.7%PF606+.2%PF65+4PPSPF46. CIRC 5 BBL 21 SKS CEMENT TO PIT. NOTIFIED JOE W/ BLM @ 12:38 PM 6/2/2014 ABOUT CEMENT W/ PAR 5.

06/04/14 - RR 13:00 PM, 06/03/14.

6/21/14 - LINER TOP @ 4106' CIRCULATE CLEAN TEST TO 1500 PSI. 5 1/2 CSG. TEST TO 1500 PSI.

6/24/14 - PERF 10 INT, 4 SPF @ 5888', 5902', 5908', 5922', 5936', 5954', 5972', 5990', 5998', 6014'.

6/25/14 - SPOT ACID ACROSS PERFS, RESPOT ACID, BD 3889 BALLOUT W/ 40 BALLSEALERS ON FORM.

6/26/14 - PERF 19 INT, 2 SPF @ 5564', 5574', 5586', 5594', 5602', 5630', 5638', 5656', 5668', 5684', 5706', 5716', 5724', 5748', 5764', 5774', 5794', 5807', 5817'.

6/27/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, PULL UP SET PKR @ 5459', ACIDIZE W 2500 GAL 15% NEFE ACID & 76 BALL SEALERS. SLICKWATER FRAC W 836,388 GALS SLICKWATER, 42,631 100 MESH, 232,309 40/70 SN. PERF 20 INT, 2 SPF @ 5228', 5238', 5246', 5259', 5270', 5280', 5290', 5312', 5340', 5356', 5366', 5378', 5390', 5400', 5410', 5416', 5422', 5454', 5470', 5488'.

6/30/14 - SLICKWATER FRAC W 822,696 GAL SLICKWATER, 30,749# 100 MESH, 241,371# 40/70 SN.

7/4/14 - INSTALLED: 161 JTS 2 7/8 J-55 5115?, SN 5116?, ESP 5164?, DESANDER 5168?, 2 JTS 2 7/8 J-55 5232?.

7/6/14- 40' BO, 780. BLW, 70 MCF, 1015 BHP, 2090' FLAP, 38,042 BLWTR, 110# CSG, 300# TBG, 55 HZ.

7/20/14 - 67 BO, 905 BLW, 132 MCF, 527 BHP, 963' FLAP, 23,027 BLWTR, 110# CSG, 200# TBG, 55 HZ