

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**  
**JUL 28 2014**  
**RECEIVED**  
**OIL CONSERVATION DIVISION**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)            |  | WELL API NO.<br>30-015-39250  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>NADEL AND GUSSMAN PERMIAN, L.L.C.   |  | 6. State Oil & Gas Lease No.<br>V-5009  |
| 3. Address of Operator<br>601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701  |  | 7. Lease Name or Unit Agreement Name<br>CARRINGTON STATE 12   |
| 4. Well Location<br>Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>NORTH</u> line<br>Section <u>12</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County |  | 8. Well Number 7  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3687' GL   |  | 9. OGRID Number<br>155615   |
|  |  | 10. Pool name or Wildcat<br>EMPIRE; GLORIETA, YESO  |

### 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/22/2014 - RU WSU. TOH WITH PUMP RODS, AND TUBING. REPLACE ROTOR AND STATOR. TBIH WITH TUBING SET TAC @ 3766', EOT @ 3839', RUN RODS AND ROTOR.

7/23/2014 - LOAD TUBING, START PUMP, WELL PUMPING, WELL IS ACTIVE.

7/24/2014 - BO-0, BW-6, MCF-10

Spud Date:

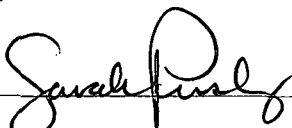
10/4/2011

Rig Release Date:

10/15/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

REGULATORY ANALYST

DATE

7/24/2014

Type or print name

SARAH PRESLEY

E-mail address:

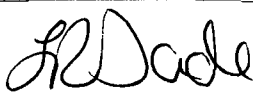
spreslsey@naguuss.com

PHONE:

(432) 682-4429

For State Use Only

APPROVED BY:



TITLE

DISTRICT SUPERVISOR

DATE

8-19-14

Conditions of Approval (if any):